FILE NOTATIONS

tered in NID F11e ation Map Pinned rd Indexed		Checked by Chief Approval Letter Disapproval Letter	•••••
COMPLETION DATA:	2/2/80	Location Inspected	
W	•	Bond released State or Fee Land	
BHC Sonie GR	Dual I Lat	GR-M Micro	

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

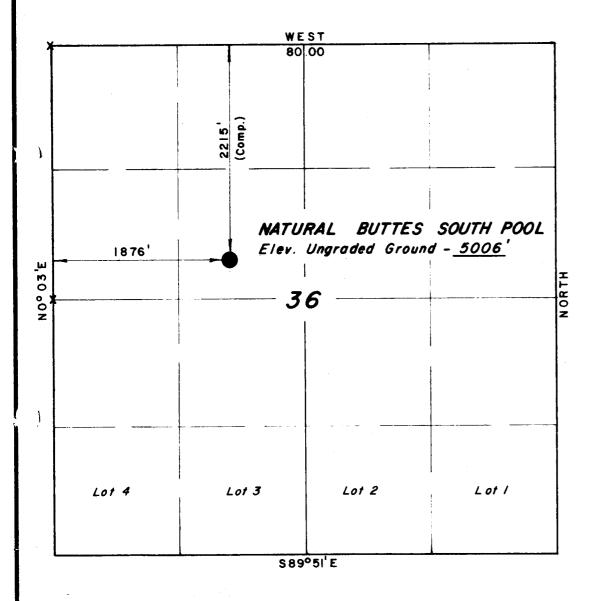
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS

ML 22265

5. Lense Designation and Serial No.

APPLICATION	FOR PERMIT T	O DRILL, DEEI	PEN, OR PL	UG BACK	6. If Indian, Allotted	or Tribe Name
n. Type of Work DRILL	· · · · · · · · · · · · · · · · · · ·	DEEPEN []		JG BACK	7. Unit Agreement N.	nne
b. Type of Well Oil XX Gas Well XX	Other		Single (X)	Multiple	8. Farm or Lease No	line:
. Name of Operator			Zone 🕰	Zone 🗀	Morgan St	ate
Gulf 011 (Corporation				9. Well No.	
Box 2619	Casper, Wyomi	na .82602			1-36 10. Field and Pool, or	r Wildeat
. Location of Well (Repor			ite requirements.*)		Natural But	tes South
At surface 2215	FNL & 1876' FW	IL			11. Sec., T., R., M., and Survey or A	or Bik.
At proposed prod. zone	same				9 36-T∦S-R21I	_
4. Distance in miles and c	lirection from nearest tow	n or post office*			12. County or Parrish	
			•		Uintah	Utah
5. Distance from proposed location to nearest		16.	No. of acres in lease		of acres assigned s well	
property or lease line, (Also to nearest drlg. line)	ne, if.any)	·	639	64	639' y or cable tools	
 Distance from proposed to nearest well, drilling or applied for, on this l 	completed,	19.	Proposed depth		otary	
1. Elevations (Show whether	er DF, RT, GR, etc.)	· · · · · · · · · · · · · · · · · · ·			22. Approx. date we	ork will start*
5006	G GR				7-30-79	•
3.	. I	PROPOSED CASING AN	ND CEMENTING PI	ROGRAM		
Size of Hole	Size of Casing	Weight per Foot	Setting Dep	th	Quantity of Ceme	ent
12 ¼" 8 3/4"	9 5/8" 5½"	36 17	2500' 9320'		900 sx 1200 sx	circ to su
•					H Way	10 S
		•			[4] W	
	•				· Kh	b ' (
					TET	MIL
	IBE PROPOSED PROGRA					
Signed G.L. CA	Silliam	Title	Orilling Sup	erintendeni	Date 7-	-10-79
(This space for Federal	or State office use;					
Permit No			Approval Date	• · · · · · · · · · · · · · · · · · · ·		
		Title			Date	
Conditions of approval, i						

795, R21E, S.L.B.&M.



X = Section Corners Located

PROJECT

GULF OIL CORPORATION

Well location, NATURAL BUTTES
SOUTH POOL, located as shown in the
SE 1/4 NW 1/4 Section 36, T9S, R2IE,
S.L.B. & M. Uintah County, Utah

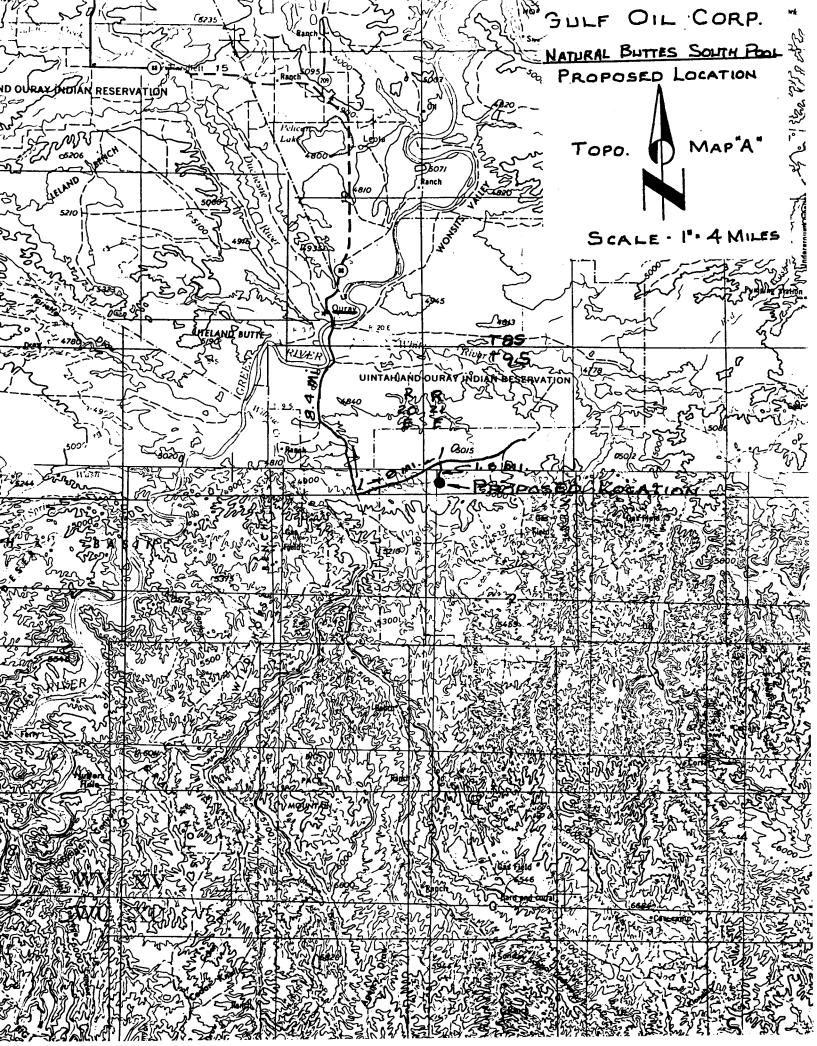


THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

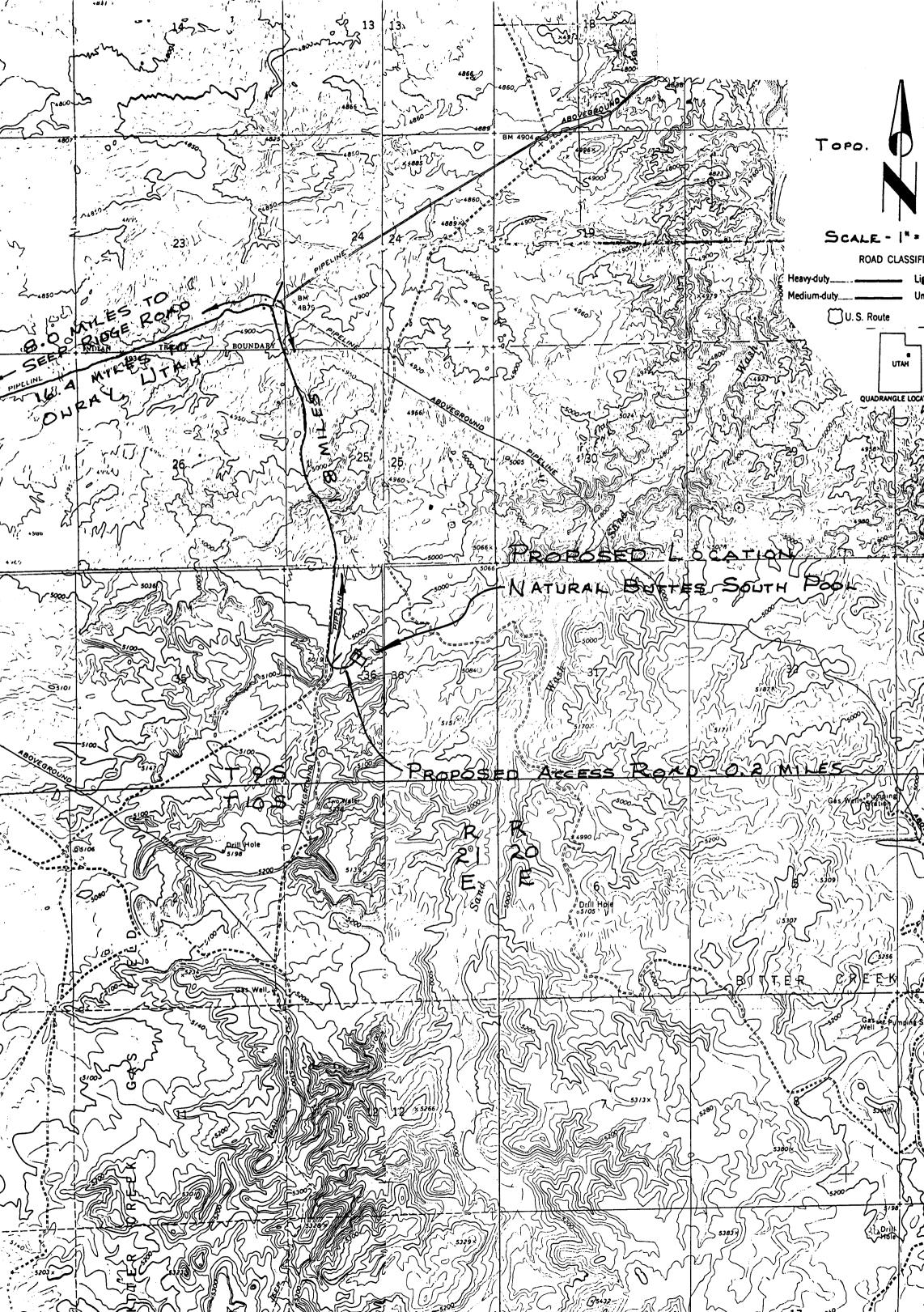
REGISTERED LAND SURVEYOR REGISTRATION Nº 3154

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	7/2/79
PARTY	DA BW KC R	REFERENCES	GLO Plat
WEATHER	Clear / Hot	FILE	GULF OIL







** FILE NOTATIONS **

Date: 4 114 110, 1979	
Operator: <u>July Oil Corpor</u>	ation
Well No: Margan State	
Location: Sec. 36 T. 95 R. 2/1	E County: <u>Wintah</u>)
File Prepared:	Entered on N.I.D.: //
Card Indexed: //	Completion Sheet: //
VAPI Number: 4	3-047-30600
CHECKED BY:	
Administrative Assistant:	
Remarks:	_
Petroleum Engineer: M.J. Mine	Len 7-30-79
Remarks: Unorthodox Location C-3	
Director:	
Remarks:	
INCLUDE WITHIN APPROVAL LETTER:	
Bond Required: //	Survey Plat Required: //
Order No.	Surface Casing Change // to
Rule C-3(c), Topographic exception/c within a 660' radius of	ompany owns or controls acreage
0.K. Rule C-3 //	O.K. In Unit
Other:	

Letter Written/Approved

Gulf Oil Exploration and Production Company

J. L. Goolsby

PRODUCTION MANAGER, CASPER AREA

P. O. Box 2619 Casper, WY 82602



July 17, 1979

Division of Oil, Gas, & Mining 1588 West, North Temple Salt Lake City, Utah 84116 Attn: Mr. Mike Mendor

Dear Mr. Mendor:

Pursuant to a telephone conversation between yourself and Jerry Croft of this office, this letter confirms Gulf Oil Exploration and Production Company's ownership of oil and gas leases under all of Section 36, T9S, R21E, Uinta County, Utah.

An application for permit to drill the Morgan State 1-36 2215' FNL and 1876' FWL in the above section was filed July 10, 1979. This location conflicts with the spacing requirement of 500' from a 1/4, 1/4 section line. A topographic exception is therefore sought. Pursuant to such exception Gulf does own all oil and gas leases within a 660' radius of the proposed location.

Very truly yours,

り、ど、Goolsby

JGC/kdd



Conditions of approval, if any:

SUBMIT IN TRALICATE* (Other instructions on reverse side)

M		ည	ن	65	
Lense	Desi	gnation	and	Sarial	No

	DEI AKIMENT OF I	MIORAL RESOL	JKCE3			NL Ja	~6 0
	DIVISION O	F OIL & GAS				5. Lease Designation	and Serial No.
APPLICATION	FOR PERMIT	O DRILL, D	EEPEN, OR	PLUG	BACK	6. If Indian, Allottee	or Tribe Name
la. Type of Work					 	7. Unit Agreement No	ma
b. Type of Well	LL 🔀	DEEPEN [PLUG B	ACK [7. Unit Agreement M	ame
	ell Other		Single X	M	ultiple 🗀	8. Farm or Lease Na	ıme
2. Name of Operator	ell Other		Zone	Zo	one U	Morgan St	ate
Gulf Oil (Corporation	(8	-22750-00)			9. Well No.	
8. Address of Operator						1-36	
Box 2619	Casper, Wy	•				10. Field and Pool, or	
 Location of Well (Repo At surface 	ort location clearly and in	accordance with an	y State requirements	.*)		Natural But	
2215	' FNL & 1876' FW	L w				11. Sec., T., R., M., and Survey or A	or Bik. ea
At proposed prod. zone	same	SE NW				Saatian 26	TOC DO15
14. Distance in miles and	direction from nearest toy		Programme and the second secon			Section 36	
	The second secon	. or post office				Uintah	Utah
15. Distance from propose	ed*		16. No. of acres in	lease	17. No. o	of acres assigned	σταπ
location to nearest property or lease line, (Also to nearest drig.	1876'		639			639	
18. Distance from propose	d location*		19. Proposed depth	· ·	20. Rotar	y or cable tools	
 Distance from propose to nearest well, drillin or applied for, on this 	g, completed, lease, ft. NONE		9320'		Rot	arv	
1. Elevations (Show whet	her DF, RT, GR, etc.)					22. Approx. date wo	ork will start*
	G' GR					7-30-79	•
28.		PROPOSED CASIN	G AND CEMENTIN	G PROGRA	AM		
Size of Hole	Size of Casing	Weight per Fo	ot Setting	Depth		Quantity of Ceme	ent
12 ½"	9 5/8"	36	2500			900 sx	
8 3/4"	<u> </u>	17	9320) '		1200 sx	
(CORRECT	TED TOWNSHIP: R	EFER TO APP	LICATION FIL	ED 7-	10-79)		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Title Area Drilling Supt. (This space for Federal or State office use) Approved by..... Date

	DEPARTME	ITED ST	TATES	TERIO:		Lease No	ΔΓ	#43-047-306	-22750-00	
	GEOL	DGICAL	SURVE	Y		Communitizat	ion Agreement	No	N/A	-
						Field Name _	Natu	ral Buttes		
For	rm 9-32	9	Re	v.Feb 76					N/A	_
	OMB	42	~ROS	356						_
	1101	711111				County	Uintah	Sta	te_Utah	
	MUN	THLY R OF	EPORT			Operator	Gu]f	Sta Oil Corpora	tion	
	O	Or PERATIO	ONS			A				
	•					□ Amended R		,		
The foli	owing is a co	arrect re	port of	operations a	and produc	tion (including sta	tus of all unplu	gged wells) for the	he month of	•
		•		(See Re	versa of F	orm for Instruction	ns)			
	and the ter	me of the	a lease.	Failure to	report can	.S.C. 359, 25 U.S.C. result in the assess on to cancel the las	ment of liquidat	ed damages (30 CF)	221.54 (1)).	
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							Pag	e <u>1</u> of		

NELSON J. MARSHALL Phone 789-0272

> GENE STEWART Phone 789-1795

Uintah Engineering & Land Surveying

85 SOUTH 200 EAST PHONE 789—1017

OFFICE LOCATION

LAWRENCE C. KAY Phone 789-1125





July 19, 1979

Utah State Oil, Gas and Mining Division 1588 West North Temple Salt Lake City, Utah 84116

Mr. Mike Minder:

As consultant for Gulf Oil Corporation I wish to apply for a topographic exception for Gulf's proposed well in the SE $\frac{1}{2}$ NW $\frac{1}{2}$ Section 36, T9S, R21E, S.L.B.& M. (Morgan State 1-36)

We had to stake the alternate location South and West of the center of the SE $\frac{1}{4}$ NW $\frac{1}{4}$ due to severe cuts in rock ledges, the alternate location is the most feasible spot to build a location in the close vicinity of the center SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 36.

Respectfully yours,

em Stewart

Gene Stewart

Uintah Engineering and Land Surveying

GS/dcp

	TE OF UTAH RVATION COMMISSION	SUBMIT IN TRIPLICATES (Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTION (Do not use this form for proposal Use "APPLICAT	TES AND REPORTS ON to drill or to deepen or plug back TION FOR PERMIT—" for such propos	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL XX GAS OTHER		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7. UNIT AGREEMENT NAME 8. PARM OR LEASE NAME
2. NAME OF OPPRATOR Gulf Oil Corporation	1	INT 30 1919	Morgan State
8. ADDRESS OF OPERATOR ROY 2619 Casper	. Wyoming 82602	OIY AS. "	#1-36 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location cle See also space 17 below.) At surface 2215 FNL & 1		requirements.	Natural Buttes South 11. BBC., T., B., M., OR BLK. AND BURYEY OR ARBA Sec 36-T45-R21E
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, 5006 GR	gr, etc.)	12. COUNTY OR PARISH 18. STATE Ujntah Utah
16. Check App	propriate Box To Indicate Natu		Other Data
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE A	ULL OR ALTER CASING ULTIPLE COMPLETE BANDON* HANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results Completion or Recomp	REPAIRING WELL ALTERING CASING ABANDONMENT® s of multiple completion on Well letion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

PER CALL@ 2:30 PM ON 7-27-79; VERBAL APPROVAL TO BEGIN DRILLING WELL WAS GIVEN BY MIKE MINDER.

8. I hereby certify that the foregoing is true and correct SIGNED Supply Maritman	Drilling Engineer	DATE 7-27-79
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT

Director

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

August 1, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Gulf Oil Corporation Box 2619 Casper, Wyoming 82602

> Morgan State Corporation Sec. 36, T. 9S., R. 21E. Unitah County

Dear Sir:

Insofar as this office is concerned, approval to drill the above referred to well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer HOME: 876-3001 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 42-047-30600.

Sincerely,

DIVISION OF OIL, GAS AND MINING

M. J. Minder

MICHAEL T. MINDER GEOLOGICAL ENGINEER

UNITED STATES DEPARTMENT OF THE INTERIOL									8-22750-00		
	DEPARTME GFOL	OGICAL	SURV	IERIO) EY		<u> </u>		<u> </u>			
	_					Communitiza	ation Agreemen	l No.	N/A		
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, 0	OMB		-RO			Participating			N/A		
	•					County	llintah	9	ate_Utah		
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THE ICE	August	91 1391KI 19	:port of 79	operations ;	ang produ	ction (including st	atus or all unpiu	gged wells) for	tn e month of	· .	
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SCOTT M. MATHESON
Governor

GORDON E. HARMSTON

Executive Director,

NATURAL PESOURCES

CLEON B. FEIGHT Director



OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
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E. STEELE McINTYRE

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

December 4, 1979

Gulf Oil Corp. c/o Environmental Engineering Co. 1720 S. Poplar, Suite # 5 Casper, Wyoming 82601

RE: SEE ATTACHED SHEET FOR LIST OF WELLS & MONTHS DUE.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Pratice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. Please note, a negative report is also required. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD

CLERK-TYPIST

- 1) Ute Tribal #1-19
 Sec. 19, T. 4S, R. 6W,
 Duchesne, County, Utah
- 2) Ute Tribal #1-24
 Sec. 24, T. 4S, R. 6W,
 Duchesne County, Utah
- 3) Ute Tribal #1-30
 Sec. 30, T. 4S, R. 6W,
 Duchesne County, Utah
- 4) Ute Tribal #1-33
 Sec. 33, T. 48, R. 6W,
 Ducnesne County, Utah
 - 5) Ute Tribal #1-35 Sec. 35, T. 4S, R. 6W, Duchesne County, Utah
 - 6) Nielson Ute #1-22 Sec. 22, T. 5S, R. 6W, Duchesne County, Utah
 - 7) Kaye State #1-16
 Sec. 16, T. 10S, R. 23E,
 Uintah County, Utah
 - 8) Morgan State #1-36 Sec. 36, T. 9S, R. 21E, Uintah County, Utah

MONTHS DUE

September 1978 thru November 1979 SECOND NOTICE

September 1978 thur November 1979 SECOND NOTICE

September 1978 thru November 1979 SECOND NOTICE

September 1978 thru November 1979 SECOND NOTICE

September 1978 thru November 1979 SECOND NOTICE

September 1978 thru November 1979 SECOND NOTICE

November 1979

September 1978 thru November 1979 SECOND NOTICE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Operator:	Gulf Oil Corporation	Address:	P.O. Box 2619 Casper, WY. 82602
Contractor	: R.L. Manning Co.	Address:	United Bank Center, Suite 2200, 1700 Broadway, Denyer, Colo. 8020
Location	SE 1/4 <u>NW</u> 1/4; Sec	36 T. 9 N, R. 21	E; Uintah County.
Water Sand:	51.		
	Depth:	Volume:	Quality:
From-	To-	Flow Rate or Head	Fresh or Salty
i. Nor	ne		
2.			
3			
4.			·
5.			
		(Continue on Reve	erse Side if Necessary)
Formation T	Wasatch	2780' 4748' 6950'	
Remarks:			
NOTE: (a) (b)	Regulations and Rules of If a water analysis has	provided for in Rule C f Practice and Procedu	2-20, General Rules and are.

FEB 2 5 1980

DIVISION OF OIL, GAS & MINING

STATE OF OTAH STATE OF OTAH OF NATURAL RESOURCES

SUBMIT IN DUPL	E*
(See other instruc-	-
on reverse side)	

DIVISION OF OIL, GAS, AND MINING	•	5. LEASE DESIGNATION AND SERIAL NO.
WELL COMPLETION OR RECOMPLETION	REPORT AND LOG*	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
18. TYPE OF WELL: OIL GAS WELL WELL WELL DRY	Other	7. UNIT AGREEMENT NAME
b. TYPE OF COMPLETION:	_	
NEW WORK DEEP PLUG DIFF.	Other	S. FARM OR LEASE NAME
2. NAME OF OPERATOR		Morgan State
Gulf Oil Corporation 3. ADDRESS OF OPERATOR		_
		1-36 10. FIELD AND POOL, OR WILDCAT
P.O. Box 2619 Casper. Wyo 4. LOCATION OF WELL (Report location clearly and in accordance with	any State requirements)*	Natural Buttes
At surface (2215' FNL & 1876' FWL) SE NU	J	11. SEC., T., B., M., OR BLOCK AND SURVEY OR AREA
At top prod. interval reported below Same		
At total depth		36-9S-21E
Same 14. PERMIT	NO. DATE ISSUED	12. COUNTY OR 13. STATE
-	30600	Uintah Utah
5. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Read	y to prod.) 18. ELEVATIONS (DF, REB,	
7-29-79 8-21-79 2-2-80 20. TOTAL DEFTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF N	5006' GL	
HOW	MANY* DRILLED BY	ROTARY TOOLS CABLE TOOLS
9531 9531 44. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME	(MD AND TVD) *	O-TD None
Mesa Verde Perfs. @ 6962'-9372'	(MD AND IVD)	SURVEY MADE
Mesa verde Perrs. @ 0302 -3372		No
6. TYPE ELECTRIC AND OTHER LOGS RUN		4 Diff. 27. WAS WELL CORED
BHC-GR, DLL-GR, FDC-CNL-GR, FDC-CNL, CI	BL-CL-GR, 2 Base Temp.,	
8. CASING RECORD (A	Report all strings set in well)	
	HOLE SIZE CEMENTING	AMOUNT PULLED
13 3/8" 65' 9 5/8" 36# 2487'	025	Nama
5 1/2" 17# 9511'	825 1840	None None
3 1/2 3311	1070	None
9. LINER RECORD	30.	TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT		DEPTH SET (MD) PACKER SET (MD)
None	2 7/8"	
1. PERFORATION RECORD (Interval, size and number)	2 3/8"	6762 6762 true, cement squeeze, etc.
, , , , , , , , , , , , , , , , , , , ,		MOUNT AND KIND OF MATERIAL USED
See Attached Sheet.		
	See Attached Shee	t.
3.* Production Method (Flowing, gas lift	RODUCTION	WELL STATUS (Producing or
2-2-80 Flowing		shut-in)
ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR		WATER—BBL. GAS-OIL BATIO
2-2-80 24 32/64" TEST PERIOR	° 0 870 —	70.70
LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. 24-HOUR RATE	GAS-MCF.	TI SHO W-API (CORR.)
600# 0	870	8 7 27 4
4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY
5. LIST OF ATTACHMENTS		ER v o 1900
Perforations & Acid Pecords		
6. I hereby certify that the foregoing and attached information is co	omplete and correct as determined from	aDWIRLDN CECOTOR
H / (a)	Area Engineer O	IL, GAS & MINING DATE February 21, 19
SIGNED TITLE	Mica Liiginicei	DATE JEDIUALY 21, 19
1		· · · · · · · · · · · · · · · · · · ·

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly: with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the rime this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form, adequately produced, so intervals, or intervals, or intervals, or intervals, or intervals, or intervals, or intervals, or intervals, or intervals concluded to separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each intervals to be separately produced. See Instruction for items 22 and 24 above.)

Hotline Energy Reports P.O. Box 2934 Casper, Wyoming Utah Dept. Of Natural Resources Division Of Oil, Gas, & Mining 1588 West North Temple Salt Lake City, Utah

Petroleum Information Corporation Casper, Wyoming P.O. Box 2454

	•	TRUB VRRT. DEPTH										
GEOLOGIC MARKERS	TOP	MEAS. DEPTH			2780	4748	6950					
38. GEOLOGI	NAMB			Lower	Green River	Wasatch	Mesa Verde					
IMARY OF POROUS ZONES: 8HOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERROF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.		Gas Sand	=	=	=	=	=	=	=		
OSITY AND CONTENTION TO THE TOOL OF	BOTTOM		6982	7255	7318	7452	7508	19697	7738	7924'		
DUS ZONES: FANT ZONES OF POR TESTED, CUGHION U	TOP		6962	7252	7297	7442'	7480'	7682	7733	78941		
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSH	FORMATION		Mesa Verde	=	=	=	=	=	=	=	-	

Record Of Perforations, Fractures, Acid, Cement Squeeze, Etc.

Perf. @ 9268'-72', 9080'-84', 9042'-52', w/ 1 JHPF, 1 9/16" gun, 3.5 gram charges, O'Phasing, total 37 holes. Acidize w/ 4000 gal. 15% HCL + additives @ Perfs. Perf. @ 8962'-68', 8884'-90', 8873'-80', 8717'-22', 8612'-18', 8545'-52', w/ 1 JHPF, 1 9/16" gun, 3.5 gram charges, 2° Phasing, total 37 holes. Acidize--load back side--2% KCL H₂O 1000#, Tst. line to 5000#. Start acid down Tbg., Pump 4000 gal. 15% HCL + additives @ Perfs. Frac w/ Terra Frac 50 + additives & 2% KCL in all Fl. Attempt to Frac Perfs. 9372'-8545' in two stages. Used 347 Bbls. gel & 2487 H/ 20-40 sd., 220 Bbls. KCL H₂0. Frac w/ Terra Frac 50 + additives & Frac @ 9372'-8584'. Pumped 500 gal. 15% HCL followed by pad, & a total of 165,200 of 20-40 sd. & 1769 Bbls. H20. Perf. @ 8150'-60', 8218'-24', 8364'-74', w/ 1 JHPF, 1 9/16" gun, 3.5 gram charges, 0° Phasing. Acidize--Pump 2500 gal. 15% Hcl + additives @ Perfs. Frac Perfs. 8150'-374' w/ 52,000 gal. Verse-gal & 100,000# 20/40 sd. cont., + additives, Pumped total of 1071 Bbls. Fl & 83,300# 20/40 sd. Perf. @ 7895'-7900', 7784'-88', 7683'-90', 7480'-90', 7440'-50', 7296'-7304', 7250'-54', 6962'-72', w/ 4 JHPF, 1 9/16" gun, 3.5 gram charges thru. Tbg., total 232 holes. Acidize & Frac--Killed well w/ Brine water & Frac w/ 116,580 gal. & 240,000# 20-40 sd. in 5 Stages.

	Lease Name	<u>Field</u>	Section	Township	Range	County	State
	Johnson, Verl 1-27A2	Bluebell	27	1S	2W	Duchesne	UT
	Kaye State 1-16	Natural Buttes	16	10S	23E	Uintah	UT
	Lamicq Robertson 1-1B2	Bluebell	27	1S	2W	Duchesne	UT
	Lamicq Robertson 2-1B2	Bluebell	1	2S	2W	Duchesne	UT
4	Lamicq 1-20A2	Bluebell	20	1S	2W	Duchesne	UT
78	Lamicq-Robrtson/St. 1-1B2	Bluebell	1	2S	2W	Duchesne	UT
q	Lamicq-Ute 1-5B2	Bluebell	5 6	2S	2W	Duchesne	UT
1	Lamicq, John/State 1-6B1	Bluebell	6	2S	1W	Duchesne	UT
•	Leota 1-34-2B	Undesignated	34	7S	21E	Uintah	UT
	Marguerite Ute 1-8B2	Bluebell	8	2S	2W	Duchesne	UT
	May Ute Federal 1-13B1	Bluebell	13	2S	1W	Uintah	UT
	McElprang Ute 1-31A1	Bluebell	31	1S	1W	Duchesne	UT
	Moon Tribal 1-30C4	Altamont	30	3 S	4W	Duchesne	UT
	Morgan State 1-36	Natural Buttes	- 36	9 S	21E	Uintah	UT *
	Mortensen 2-32A2	Bluebell	32	1S	2W	Duchesne	UT
	Mortenson 1-32A2	Bluebell	32	1S	2W	Duchesne	UT
	Phillips Ute 1-3C5	Altamont	3	3S	5W	Duchesne	UT
	Rachel Jensen 1-16C5	Altamont	3	3S	5W	Duchesne	UT
	Rachel Jensen 2-16C5	Altamont	16	3S	5W	Duchesne	UT
	Reese Estate 1-10B2	Bluebell	10	2\$	2W	Duchesne	UT
	Robertson Ute St. 1-12B1	Bluebell	12	2\$	1W	Duchesne	UT
	Robertson Ute 1-2B2	Bluebell	12	2S	1W	Duchesne	UT
	Robertson Ute 2-2B2	Bluebell	2	2\$	2W	Duchesne	UT
	Robertson 1-29A2	Bluebell	29	1\$	2W	Duchesne	UT
	Saleratus, Wash Ute 1-7C5	Altamont	7	3\$	5W	Duchesne	UT
	Shrine Hospital 1-10C5	Altamont	10	3 S	5W .	Duchesne	UT
	Smith Broadhead 1-9C5	Altamont	9	3S	5W	Duchesne	UT
	Smith-David Ute 1-6C5	Altamont	6	3S	5W	Duchesne	UT
	Smith, Albert 1-8C5	Altamont	8	3\$	5W	Duchesne	UT
	Smith, Albert 2-8C5	Altamont	8	3 S	5W	Duchesne	UT
	Smith, Joseph 1-17C5	Altamont	17	3S	5W	Duchesne	UT
	Smith, Joseph 2-17C5	Altamont	17	3\$	5W	Duchesne	UT
	Smith, Ute 1-8C5	Altamont	18	3S	5W	Duchesne	UT
	Spring Hollow Un/Tr.4-36Z3	Bluebell	36	1N	3W	Duchesne	UT
	SpringHollow Un/Tr.2-34Z3	Altamont	34	1N	3W	Duchesne	UT
	State Lnd. Bd. Ute 1-35A1	Bluebell	35	15	1W	Uintah	UT
	Taylor, Muriel 1-36A2	Bluebell	36	15	2W	Duchesne	UT
	Todd USA State 1-2B1	Bluebell	2	2S	1W	Uintah	UT
	t t						

06/27/85 leases gulf operated/file2

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUBM TRIPLICATE*
(Other instructions on reverse side)

6
Y

DIVI	SION OF OIL, GAS, AND N	IINING	5. LEASE DESIGNATION AND SERIAL NO.
	OTICES AND REPORTS posals to drill or to deepen or plus (CATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTES OR TRIBE NAME
1. OIL GAB	and the second s		7. UNIT AGREEMENT NAME
WELL WELL OTHER 2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Gulf Oil Corporation	1		Morgan State
8. ADDRESS OF OPERATOR	· · · · · · · · · · · · · · · · · · ·		9. WBLL NO.
P. O. Box 2619, Casp	per, WY 82602		#1-36
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with an	y State requirements.*	Natural Buttes
SE of NW Section 36	, T9S, R21E, Uintah C	ounty, Utah	11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA
14. PERMIT NO.	15. BLEVATIONS (Show whether	DF, RT, GR, etc.)	Sec 36, T9S, R21E 12. COUNTY OR PARISH 18. STATE
			Uintah UT
16. Check A	Appropriate Box To Indicate	Nature of Notice, Repo	rt, or Other Data
NOTICE OF INT	ENTION TO:	1	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL ALTERING CASING
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMEN	
REPAIR WELL	CHANGE PLANS	(Other)	Spill X
(Other)		(NOTE: Report	results of multiple completion on Well Recompletion Report and Log form.)
on June 6, 1985. The Amalfunction of water to be sent to of oil from tank.	ne spill was discover of the water dump val the oil stock tank c The fluid consists of	ed at 9:00AM on J ve on the seperat reating excess vo 120 BO at 52.8 g	red at the Morgan State 1-36 une 6, 1985. or unit causing oil and lume and consequent over flow ravity (condensate). All tank. No clean-up necessary.
The condensate soak	ed into the ground an	d evaporated. No	damage reported.
18. I hereby certify that the foregoing		rea Production Sur	perintendap <u>t</u> June 10, 1985
SIGNED		Cu i i oducei on ou	OTHER DATE TO TOO
(This space for Federal or State			-
APPROVED BY	TITLE		DATE

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER THEA

July 2, 1985

P. O. Box 2619 Casper, WY 82602

State of Utah Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION UNITED

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely

L. G. Rader

KWR/mdb

Attachments



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMI TRIPLICATE:
(Other-batructions on reverse side)

	OF NATURAL RESUL OIL, GAS, AND MIN		5. LEASE DESIGNATION AND SERIAL NO.
			MI22265
SUNDRY NOTICES (Do not use this form for proposels to due the form for proposels to due to the form of			
OIL UAS X OTHER	ir	NEGENTAPIA	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		TICUSUV IF II	S. FARM OR LEASE NAME
Chevron U.S.A. Inc.		7	Morgan-State
3. ADDRESS OF OPERATOR		MAR 3 1 1986	9. WELL NO.
P. O. Box 599, Denver, CO	80201	St	1-36
4. LOCATION OF WELL (Report location clearly at See also space 17 below.) At surface	id to secondance with any	OIL CAS A AMMINIST	Natural Buttes
At surrace		OIL. GAS & MINING	11. SEC., T., B., M., OE SLE. AND
2215' FNL 1876' FWL			BORARI OR TERE
			Sec 36, T9S, R21E
14. PERMIT NO. 15. 8	LEVATIONS (Show whether DF	27, OR, etc.)	12. COUNTY OR PARISM 18. STATE
API-43-047-30600-00 56	017' KB		Uintah Utah
16. Check Appropri	ate Box To Indicate N	ature of Notice, Report, or	Other Data
אסזוכם ער האדווא זה			UENT EBPORT OF:
			REPAIRING WELL
	ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CABING
	E COMPLETE	SHOUTING OR ACIDIZING	ABANDONMENT*
SHOOT OR ACIDIZE ABANDON REPAIR WELL CHANGE	₹	(01)	
(Other)		(Nors: Report result	s of multiple completion on Well pletion Report and Log form.)
	(Clearly state all pertinen		i, including estimated date of starting any cal depths for all markers and zones perti-
During the workover on subjected 6962'-9372'. The 5½' located from 4020' to 4262' and indicated numerous other as follows: 1. Set Model "F" packer at 2. Tag packer - space out to 3. Flow test well. Cement 4. Casing patch or plug and This procedure was verbally telephone 3-26-86.	casing was tested. A casing inspection of the casing inspection. The case of t	ed and found to be farection log run confirerefore, it is proposest tubing and seal a ping to ±3000'. Perf a 70'-76' w/±100 sks confident on flow reconstructions.	ulty with leaks med holes @ 4020'-4262' ed to change procedure ssembly in hole to 3500#. orate 5670'-76' w/4TJPF. ement. esults. Ron Firth, U0&GC, by 3 - STATE 3 - BLM L - BJK
18. I hereby certify that the foregoing is true	AS TITLE AS	sociate Environmenta Specialist	
(This space for Federal or State office use			VED BY THE STATE
APPROVED BY CUMBELL IS OF APPROVAL, IF ANY:	TITLE		Tah Division of Bas, and Mining

*See Instructions on Reverse Side -

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUBMINE TRI (Other instruc- reverse su	tions on
	5. LEASE DESIGNATION AND SERIAL NO.
	ML-22265
LS Prent reservoir.	6. IF INDIAN, ALLOTTES OR TRIBE NAME
EUV) SIN	T. UNIT AGREEMENT NAME
3111	S. FARM OR LEASE NAME
1 9 1000	Morgan-State

			ON OF OIL, GAS,				ML-22265	TAR OF THE YAME
			ICES AND REPORTED TO DEPORT OF THE PERMIT			rvoir.	6. IF INDIAN, ALLOTI	SE OR TRIES ASSE
i.	L UAS V	OTMES			PECEIV	/)5 m	7. UNIT AGREEMENT	
2. NAM	B OF OPERATOR	····		J	1100 100	7	8. PARM OR LEASE N	
	evron U.S.A.	Inc.		343	MAR 1 3 19	86	Morgan-Stat	<u>e</u>
TD	O Por 500	Denver	CO 80201		DIVISION	\ r	1-36	
4. LOCA	ATION OF WELL (Rep also space 17 below.	ert location	clearly and in accordance	with an	· On GAS & WILL	VING	10. PIELD AND POOL,	OR WILDCAT
	urtee	••				*	Natural But	
221	15' FNL 18	76' FWL					SUBVET OF AS	84
							Sec 36, T98	
14. PER	KIT XO.		18. BLEVATIONS (Show	whether	DF, RT, GR, etc.)		12. COUNTY OR PARI	
AP]	1-43-047-306	00-00	5017' KB				Uintah	Utah
16.		Check A	ppropriate Box To li	ndicate	Nature of Notice, F	Report, or C	Other Data	
	жо	TICE OF INTE			1	80 86 90	UBNT ISPORT OF:	
TE	ST WATER SEUT-OFF		PULL OR ALTER CASING		WATER SHUT-O	**	REPAIRING	
	ACTURE TREAT		MULTIPLE COMPLETE		PRACTURE TRE	Γ	ALTERING	
814	IOOT OR ACIDIZE		ABANDON*	\vdash	SMOUTING OR			
	PAIR WELL Other) Recomple		CHANGE PLANS	X	(Other)(Note:	Report results	of multiple completion eletion Report and Log	n on Well form.)
17. DES	CRISE PROPOSED OR Corroposed work. If the tent to this work.)	Well is direct	DERATIONS (Clearly state lonally drilled, give substantially exclude					
	satch Format	ion as f	ollows:				d recomplete	
1.			N/U and test BO					
2.	Wireline so Run CBL 58	et CIBP 00'-5000	at 6900' - Cap '; recement if	with neces	5' cement (exc. sary.	lud i ng M	v perfs 6962'-	-9372'.)
3.			ate thru tubing ation treatment					: squeeze
	Zone #1 - Zone #2 - Zone #3 -	5574 '- 55		5680.				
4.	Run produc	tion pac	ker and tubing	. n/D	BOPE - N/U We	llhead.	·	3 - STATE 1 - BJK
5.	Swab well							1 - GDE
_			_					3 - GHW
Wot	rk is expect	ed to co	mmence by March	n 25,	1986.		`	1 - VAB 1 - LLK
								I DEK
		. /						
18. 1	kereby cerriff	(abrich		ssociate Envir	onmental	DATE Mari	ch 10, 1986
	GNED	77		ritle =	Speci	alier		
(2	This space for Feder	ral or State	office use)		AP	PROVEI	D BY THE ST	ATE DE

APPROVED BY CUMMAL. 'S OF APPROVAL, IF ANY:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUBMINATE TRIPLICATES (Other instructions on reverse side)

D	IVISION OF OIL, GAS, AND	MINING	5. LEARE DESIGNATION AND SERIAL NO.
			ML-22265
	POTICES AND REPORT OF TO DESCRIPTION FOR PERMIT—" (or I		6. IF INDIAN, ALLOTTER OR TRIVE NAME
			1. UNIT AGREEMENT NAME
WELL WELL Y OT	H11		
. NAME OF OPERATOR			S. FARM OR LEASE NAME
Chevron U.S.A. Inc.			Morgan State
_	a 1 1 00001		1-36
P. O. Box 599, Denv	er, Colorado 80201 ation clearly and in accordance with	any State requirements.	10. PIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Natural Buttes
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
2215' FNL 1876' F	WL		
			Sec 36, T9S, R21E
14. PERMIT NO.	15. BLEVATIONS (Show when	her DF, RT, GR, etc.)	
API-43-047-30600-00	5017' KB		Uintah Utah
16. Che	ck Appropriate Box To Indica	ate Nature of Notice, Report, o	or Other Data
	P INTENTION TO:	aus	ENQUENT REPORT OF:
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
TEST WATER SHUT-OFF	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOUTING OR ACIDIZING	X and ASANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) temp sus	sults of multiple completion on Well
(Other)		('mindletton or Kec	ominetion Report and Dog Intal.
17. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) *	IND OPERATIONS (Clearly state all pedirectionally drilled, give subsurface	rtinent details, and give pertinent de locations and measured and true ve	ates, including estimated date of starting any ertical depths for all markers and zones perti-
CIBP @ 6900'. Dum f/4020'-4262'. PO Baker F-1 packer @ Wasatch FM f/5670' HC1 acid. Swab we tubing. Squeeze p 5450'. Shut-in we NU tree. Shut-in	np 1 sk cement on CIBP H. Run casing inspec 5350'. TIH hydrotes -76' w/4 spf 0° phasin 11 in and flow test. erfs f/5670'-76' w/75 11 f/2½ hrs. Wait on well. Rig down. Move	. TIH w/retriv-pkr. I tion, CBL-VDL-GR and pi ting tubing to 5350'. ng. Swab well in. Aci Kill well. Mix & pump sks. Left 23 sks in o	ipe recovery logs. Set Swab well to 4000'. Perf idize perfs w/500 gal 15% o 100 sks 'G' cement down casing. Top cement at . NDBOP. Land kill string. 36. Operations temporarily
Sundry Notices wil	1 follow with planned	KECERAE	3 - STATE 2 - BLM
		APR 0 3 1986	1 - BJK 1 - GDE
	•	DIVISION OF OIL, GAS & MINING	3 - GHW 1 - FILE 1 - 75L 1 - Sec. 724-C
81GNED Q, Q, M	roids is true and correct	Associate Environment	tal DATE April 1, 1986
(This space for Federal or S	Itale office use)		
•	TITL		DATE
CUMPALL S OF APPROV			

SUBMITIN TRIPLICATE: (Other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUNDRY NO	ISION OF OIL, GAS, AND MI	141140	
			ML-22265
	OTICES AND DEDONES	ON WELLC	6. IF INDIAN, ALLOTTER OR TRIBE NAME
	OTICES AND REPORTS (
	oposels to drill or to deepen or plug LICATION FOR PERMIT—" for such p	roposals.)	T. UNIT AGREEMBNT NAME
. OIL UAB			1. UNIT AGREEMENT PARA
WELL WELL X OTHER	.		A. FARM OR LEASE NAME
		•	Morgan State
Chevron U.S.A. Inc.			9. WELL NO.
P. 0. Box 599, Denver	. Colorado 80201		1-36
. LOCATION OF WELL (Report location	on clearly and in accordance with any	State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Natural Buttes
			11. asc., T., R., M., OR BLE. AND SUBVET OR ARBA
2215' FNL 1876' FWI		•	G 26 MOC P21E
			Sec 36, T9S, R21E
4. PERMIT NO.	18. BLEVATIONS (Show whether D	F. NT, GR. HA.)	Uintah Utah
API-43-047-30600-00	5017' KB		
is. Check	Appropriate Box To Indicate I	Nature of Notice, Report, o	or Other Data
	NTENTION TO:	1	SEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	
REPAIR WELL	CHANGE PLANS	(Other) temp sus	
(Other)	<u></u>	Completion of are	Old bectter reflect and to the
nent to this work.)	on 3/19/86. Kill well		ates, including estimated date of starting an ertical depths for all markers and zones perti
TITE WEDGETH RIE TO	,,	. 115 02001 1.05000	Ton w/2-3/0 prod capring
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SUBM. A TRIPLICATE (Other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepth or plug back to a different reservoir. (Due "APPLICATION FOR PERMIT" for such proposals. (Due "APPLICATION FOR PERMIT for such proposals. (Due "APPLICATION FOR PERMIT for such proposals. (Due "APPLICATION FOR PERMIT for such proposals. (Due "APPLICATION FOR PERMIT for such proposals. (Due "APPLICATION FOR PERMIT for such proposals. (Due "APPLICATION FOR PERMIT for such proposals. (Due "APPLICATION FOR PERMIT f	DIVISION OF OIL, GA	S. AND MI	NING	5.	LEASE DESIGNATION .	AND BERIAL NO.
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(Complete in Wasatch Fm (Completion or Recompletion and Recompletion Recompl	REPAIR WELL X CHANGE PLANS			results of t	nultiple completion	on Well
It is proposed to repair and recomplete the well in the Wasatch Fm as follows: MIRC. ND tree. NUBOP POH w/prod tubing. Cut off bad 5½" casing between 4700' and 4300', below holes in casing @ 4262'. Pull 5½" casing. TIH w/bit to casing stub. Circulate and condition mud. POH. TH w/5½" casing patch and new 5½" casing. Cement 5½" casing using sufficient cement to bring cement to surface. Drill out cement and test patch. POH. TH w/pkr willing tool. POH w/F-1 pkr @ 5340'. Drill out cement to PBTD @ 6900'. THR w/pkr & RBP. Set RBP @ 5750' and pkr @ 5500'. Perf Wasatch Fm f/560'-64", 5668'-80' thru tubing w/1-9/16" gun, 2 spf, 0° phasing. Swab test perfs. Fracture stimulate if necessary. Estimated volumes - 30,000 gals gelled water and 75,000# 20/40 sand. Flow test well. Reset tools w/RBP @ 5560' and pkr @ 5400'. Perf Wasatch Fm f/5527'-5534' thru tubin w/1-9/16" gun, 2 spf, 0° phasing. Swab test. Fracture stimulate if necessary. Estimated volumes - 24,000 gals gelled water and 60,000# 20/40 sand. Flow test. Kill well. POH w/tools. Set permanent pkr @ 5400'. TIH w/prod tubing. Test annulus. NDBOP NU tree. RE Turn well over to production. Work is expected to begin 5/27/86. 3 - STATE 1 - GDE 2 - BLM 3 - DRLG 1 - BJK 1 - FILE Associate Environmental Specialist DATE May 21, 1986 (This space for Frderal or Space use) APPROVED BY THE STATE OF UTAM DIVISION OF OUL, GAS, AND MINING	(Other) Recomplete in Wasatch Fm	نـــــــــــــــــــــــــــــــــــــ	(Completion of a	Recompletion	Kebort gug rof tu	ш.,
2 - BLM 3 - DRLG 1 - BJK 1 - FILE 18. I hereby certify that the infegoing is true and correct SIGNED A May 21, 1986 (This space for Federal or State office use) APPROVED BY THE STATE APPROVED BY CUIDILA IS OF APPROVAL, IF ANY: OIL, GAS, AND MINING	below holes in casing @ 4262'. Pu and condition mud. POH. TIH w/51 using sufficient cement to bring of POH. TIH w/pkr milling tool. POH TIH w/pkr & RBP. Set RBP @ 5750' thru tubing w/1-9/16" gun, 2 spf, necessary. Estimated volumes - 30 well. Reset tools w/RBP @ 5560' a w/1-9/16" gun, 2 spf, 0° phasing. volumes - 24,000 gals gelled water w/tools. Set permanent pkr @ 5400 Turn well over to production.	ill 5½" casing cement to wyF-1 pland pkr (0° phasing),000 gals and pkr (e) Swab test and 60,000.	asing. TIH w/bit patch and new 5½" surface. Drill or @ 5340'. Drill @ 5600'. Perf Was ng. Swab test per s gelled water and 5400'. Perf Was ast. Fracture stim 000# 20/40 sand.	to casi casing ut ceme out ce atch Fm 75,000 tch Fm ulate i Flow te	ng stub. C1 . Cement 5½ nt and test ment to PBTD f/5660'-64' acture stimu # 20/40 sand f/5527'-5534 f necessary. st. Kill we lus. NDBOP	rculate " casing patch. @ 6900'. , 5668'-80' late if . Flow test ' thru tubin Estimated 11. POH NU tree. RD
1 - BJK 1 - FILE 18. I hereby certify that the threegoing is true and correct 81GNED A May 21, 1986 (This space for Federal or State office use) APPROVED BY APPROVED BY CURDIAL IS OF APPROVAL, IF ANT: 1 - BJK 1 - FILE Associate Environmental Specialist DATE May 21, 1986 APPROVED BY THE STATE OF UTAM DIVISION OF OIL, GAS, AND MINING						
Associate Environmental SIGNED AND FINE May 21, 1986 (This space for Federal or State office use) Approved BY Approved BY Commandation TITLE Associate Environmental Specialist DATE May 21, 1986 APPROVED BY THE STATE OF UTAM DIVISION OF OIL, GAS, AND MINING		•			•	
TITLE Specialist DATE May 21, 1986 (This space for Federal or State office use) APPROVED BY THE STATE OF UTAM DIVISION OF CUIDIAL IS OF APPROVAL, IF ANT: OIL, GAS, AND MINING			Ι -	DOK	T - LI	LUU.
CUIDILL IS OF APPROVAL, IF ANT:	BIGNED J. X. Finlipatrick	TITLE		APPR	OVED BY T	HE STATE
	APPROVED BY	TITLE				
	CUMDIL. 13 OF AFFROYAM AF AND		'n	/	6-2-86	DEMENTAL

*See Instructions on Reverse Side

STATE OF UTAH (Other inst

SUBM N TRIPLICATES (Other instructions on reverse side)

			ENT OF NATUR		· · · · - · ·	5. LEASE DESIGN		
	SUNDRY (Do not use this form for Use "A	NOTICE.	CES AND RE	PORTS	ON WELLS back to a different recervoir.	6. IF INDIAN, A	LLOTTER	DE TEINE NAME
ī.	OIL UAS [V]	. H 2 2		M	COMMUNICATION OF THE PROPERTY	7. UNIT AGREEM		
2.	NAME OF OPERATOR			717	MAY 2 0 1000	8. PARM OR LEA	EMAK 22.	
	Chevron U.S.A. Inc	•		-23 (199)	MAY 29 1986	Morgan St	tate	
3.	ADDRESS OF OPERATOR				D.1101011.07	9. WELL NO.		-
	P.O. Box 599, Denve	er, Co	olorado 8020	1	DIVISION OF	1-36		
4.	LOCATION OF WELL (Report loc See also space 17 below.) At surface	ation cle	arly and in accorda	nce with ab	Bud Roulte Matt. NG	Natural		
	At surface							
	22	15' FN	NL 1876' F	WL		Sec. 36,	E TERT	
14.	PERMIT NO.		15. BLEVATIONS (Sb	ow whether	F. ST. GR. etc.)	12. COUNTY OR	PARISM	18. STATE
	43 047-30600			7' KB		Vintah	. 1	Utah
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16.	Che Che	ck App	propriate Box To	Indicate	Nature of Notice, Report, o	or Other Data		
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		1				T REPA	IRING WE	
	TEST WATER SEUT-OFF		JIL OR ALTER CASIN	°	WATER SHUT-OFF		RING CASI	
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	SHOOT OR ACIDIZE		BANDON*	X	SHOUTING OR ACIDIZING			
	REPAIR WELL		IANGE PLANS		(Other)	ults of multiple comp	letion on	Well
	(Other) Revised Per	forati	ons		nt details, and give pertinent da	ompletion Report and	Log torm.	· <u>} </u>
	nent to this work.)* Fro	566 566 557 566 566 680	27'-5534' 60'-5664' 68'-5680' 74'-5582' 60'-5664' 68'-5680' 92'-6812' 98'-6843'					
		003	081-08431					
	A1.	l perf	s in Wasatch	n Format	ion.			
						3-State 2-BLM 1-BJK 1-GDE 3-Drillir 1-File	ıg	
18	. I hereby certify that the for	esoins is	true and correct	TITLE AS	sociate Environmenta	ıl DATE	May 2	7. 1986
	SIGNED A. J. FILLEGIA	WIAA A			Specialist			
-	(This space for Federal or S	tate offic	e use)			VED BY THE		
	APPROVED BY	T. TP A	NT:	TITLE				
	CUMBILL 13 OF APPROVE		•••		DATE:	GAS, AND M	DVIIVI	J

18.

SUBMIT IN RIPLICATE: (Other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

- - - ·	TIMENT OF NATURAL RESO		5. LEASE DESIGNATION AND SERIAL NO.
, DIV	ISION OF OIL, GAS, AND MI	MING	ML-22265
SUNDRY NO	OTICES AND REPORTS (oposals to drill or to deepen or plug to LICATION FOR PERMIT—" (or such p	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTES OR TRIBE NAME
OIL UAS T		RECEIVED	7. UNIT AGREEMBET NAME
WELL WELL A OTHE	I .		8. FARM OR LEASE NAME
Chevron U.S.A. Inc.		AUG 0 4 1986	Morgan State
ADDRESS OF OFSEATOR			9. WELL NO. 1-36
P. O. Box 599, Denve	r, Colorado 80201	OIVISION OF OI	10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Report locations also space 17 below.)	er, Colorado 80201 on clearly and in accordance with any	GAS & MIMING	Natural Buttes
At surface			11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA
2215' FNL 1876' FV	πL	٠	Sec 36, T9S, R21E
PERMIT NO.	15. BLEVATIONS (Show whether to	OF, RT, GR, etc.)	12. COUNTY OR PARISM 18. STATE
43-047-30600	5017' KB		Uintah Utah
Check	Appropriate Box To Indicate	Nature of Notice, Report, o	or Other Data
	אדאאדוטא דס:	aus.	SEQUENT REPORT OF:
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL X
TEST WATER SEUT-OFF	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
FRACTURE TREAT SHOOT OR ACIDIZE	ABANDON®	SHOUTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL	CHANGE PLANS	(Other) Recomple	tes ed multiple completion on Well
		1	umpleffull Kelvott and not the mit
DESCRIBE PROPOSED OR COMPLETE proposed work. If well is d nent to this work.)	D OPERATIONS (Clearly state all pertine irectionally drilled, give subsurface loc	ent derails, and give pertinent un cations and measured and true ve	ates, including estimated date of starting any ertical depths for all markers and zones perti-
MIRU Western Rig 18	on 5/31/86. NUBOP. C	ut csg (4/10'. POH	& LD csg. Run 5½ 15.5 K55 I
& patch to 4710'.	Cmt to surf w/1000 sks	CI .H. + 10% ger α	300 sks Cl 'H' neat. Had co er and retrieve F-l pkr @ 53
returns to surf. C	lean out and test csg t	Set tools. Perf 6	5838'-43' & 6802'-12' w/1-9/
- 1 f 0° shaain	r Frac parts w/41500	gals gelied Wtr & /U	1500# 20/40 Sa. Swab alla 11
77 - 11	11 Pagat table Pert	· 5668'-80' & 3000'-0)4 W/1-9/10 Run 2 SP1 0
1	$porf c \pi/8770$ cal cel a	gent: 456148 SCI Na	& 200000# 20/40 Sa. Flow Le
***** 17 '	D 400]0 D074 55//	''=×/' W/I=9/ID VIII	Z SUL U DHASINE. IOUM IIU
C 17/00 1	1 acoust 3/6000 sef No	& 44000# 20740 sd.	Flow test zone. Kill well.
a	LOO! TIU w/nrod the a	ind seal assembly. I	Land tog. Test annurus co
500 psi. NDBOP. NU	tree. Test to 5000 psi	. Swab in and llow	test well. Set BPV. RD.
Release rig on 7/25	/86. Turn well over to	prod.	
•			
			3 - STATE
	•		2 - BLM .
			1 - BJK
•		,	1' - GDE
	•		2 - DRILLING 1 - FILE
,			ı - ISL
			1- Sec. 724-C

SIGNED La Anhpatrik	TITLE Associate Environmental Specialist	DATE
(This space for Federal or State office use)		DATE
APPROVED BY CUMULLA US OF APPROVAL, IF ANY:	TITLE	

SUBMENT RIPLICATES (Other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

DIVISIO	ON OF OIL, GAS, AND MIN	ING	5. LEASE DESIGNATION AND SERIAL NO.
<u> </u>			ML-22265
CUNDRY NOT	ICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTES OR TRIBS NAME
Use "APPLICA	sals to drill or to deepes or plug-ba- ATION FOR PERMIT—" for such pro	DECEMBER	T. UNIT AGREEMENT NAME
OIL UAS G		MERCHAEL	•
WELL WELL AND OTHER NAME OF OPERATOR		ALIONE	S. FARM OR LEASE NAME
Chevron U.S.A. Inc.		AUG 6 0 4 1986	Morgan State
ADDRESS OF OPERATOR			9. WELL NO.
P. O. Box 599, Denver,	Colorado 80201	DIPANSION UPOI	1-36
LOCATION OF WELL (Report location of See also space 17 below.)	learly and in accordance with any S	CO LOGUES CHECKER OF LANDING	
At surface			Natural Buttes
			SURVET OR AREA
2215' FNL 1876' FWL			Sec 36, T9S, R21E
4. PERMIT NO.	15. SLEVATIONS (Show whether DF.	ST, GR, etc.)	12. COUNTY OR PARISM 18. STATE
43-047-30600	5017' KB		Uintah Utah
	ppropriate Box To Indicate No	sture of Notice Report or O	ther Data
		arragery	ner information:
NOTICE OF INTER	ATION TO:	1	REPAIRING WELL X
TEST WATER SEUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	ALTERING CASING
	MULTIPLE COMPLETE	PRACTURE TREATMENT	ABANDONMENT*
SHOOT OR ACIDIZE	ABANDON*	Recompletio	in
(Other)		('umpletion of Recompt	of multiple completion on Well etion Report and Log form.)
T. DESCRIBE PROPOSED OR COMPLETED OF	ERATIONS (Clearly state all pertinent	details, and give pertinent dates,	including estimated date of starting any l depths for all markers and zones perti-
REAL TO CHE WOLF.			
MIRU Western Rig 18 on	5/31/86. NUBOP. Cut	csg @4710'. POH & L	D csg. Run 5½ 15.5 K55 L
& patch to 4710'. Cm	t to surf w/1000 sks C	500 pci Mill over a	sks Cl 'H' neat. Had cm and retrieve F-1 pkr @ 535
Close out to 6892' PRT	n out and test esg to n TTH w/RBP & nkr.	Set tools. Perf 6838	3'-43' & 6802'-12' w/1-9/1
oun 2 spf 0° phasing.	Frac perfs w/41500 ga	ıls gelled wtr & 70500)# $20/40$ sd. Swab and flo
test zone. Kill well.	Reset tools. Perf 5	6668'-80' & 5660'-64'	w/1-9/16" gun 2 spt 0°
phasing. Foam frac pe	erfs w/8770 gal gel age	ent: 456148 scf N ₂ & 5	50000# $20/40$ sd. Flow tes
zone. Kill well. Res	set tools. Perf 5574'-	-82' w/l-9/16" gun 2 s	spt O' phasing. Foam frac
perfs w/7690 gal gel a	gent, 346000 sci N2 &	44000# 20/40 8d. F10 1 ceal assembly. Land	w test zone. Kill well. I tbg. Test annulus to
Set ws perm-pkr @ 3400	Test to 5000 psi.	Swab in and flow tes	st well. Set BPV. RD.
Release rig on 7/25/86	Turn well over to p	orod.	
			•
			. CHIATE
			3 - STATE 2 - BLM
			1 - BJK
			1 - GDE
			2 - DRILLING
			1 - FILE
i			1 - ISL 1- Sec. 724-C
18. I hereby certify may the foregoing			1- Sec. 724-C
. 11 11 1 1 1 1 1	is true and correct		1- Sec. 724-C
Y L. Combion	tis true and correct	Sociate Environmental	DATE
SIGNED La Junios	buk TITLE ASS	sociate Environmental Specialist	1- Sec. 724-C
Y L. Combion	buk TITLE ASS	sociate Environmental Specialist	1- Sec. 724-C

SUBMIT IN DUPLICATE.

080605

s7	ГΑ	T	E	O	F	U	Т	A	H	

TITLE Associate Environmental DATE July 31, 1986
Specialist

					reve	ctions on rse side)	5. LEASE DESI	IGNATION AND SERIAL NO.
	OIL & GA	S CONSERV	ATION CO	MMISSION	•		ML-2226	65
WELL CO	MPLETION	OR RECO	MPI FTION	REPORT	AND LO	G *	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME
ia. TYPE OF WEL	L: 011,	GAS [1			7. UNIT AGREE	MENT NAME
b. TYPE OF COM	WEL PLETION:	L L WELL L	XI DRY L.	Other				
NEW WELL		P- PLUG DACK	X DIFF. X	Oth	YEIVE:	<u> </u>	S. FARM OR LI	EASE NAME
2. NAME OF OPERAT		BACK C		TTEL	<i>/</i> LIV L		Morgan	State
Chevron U.	S.A. Tnc.			A 110	_		9. WELL NO.	
3. ADDRESS OF OPER	RATOR			AUG	04 1986		1-36	
P. O. Box	599, Denve	r, CO 8020	1				10. FIELD AND	POOL, OR WILDCAT
4. LOCATION OF WEI	L (Report location 15' FNL		accordance with	any State DIVIS	ion of O	İL	Natura.	1 Buttes
At surface 22	1) INL	10/0 FWL		GAS	& MINING	3	OR AREA	, at, ou block and drawn
At top prod. into	erval reported be	low Same						
At total depth	Same						Sec. 36.	, T9S, R21E
			14. PERMIT	NO.	DATE ISSUED		12. COUNTY OF	
			43-0/	7-30600			Hintah	Utah
5. DATE SPUDDED	16. DATE T.D. R	EACHED 17. DAT	TE COMPL. (Read	y to prod.) 18	. ELEVATIONS	DF, RKB,		19. ELEV. CASINGHEAD
7-29-79	8-21-		7-26-86		5006 G	<u> </u>		O OLDER MOCE
O. TOTAL DEPTH, MD	A TVD 21. PLU	G, BACK T.D., MD &	TVD 22. IF N	ULTIPLE COMPL. MANY*		TERVALS ILLED BY	ROTARY TOOLS	S CABLE TOOLS
9531'	68	92' w/CIBP	'				O-TD	25. WAS DIRECTIONAL
. PRODUCING INTER			P, BOTTOM, NAME	(MD AND TVD)				SURVEY MADE
Wasatch Pe	rfs f/5574	'-6843'						
, TYPE ELECTRIC A	ND OTHER LOGS	RIIN					2	NO
			T_CT_CP	Comp Syry			}	No
BHC-GR, DL	L-GR, FDC-		ING RECORD		s set in well)			
CASING SIZE	WEIGHT, LB./	TT. DEPTH S	ET (MD)	HOLE SIZE	CE	MENTING	RECORD	AMOUNT PULLED
3-3/8			65					
9-5/8	3	6	2487	12½		82	25	None
5½	17.0	0 9511-	4710	8-3/4		184		<u>4710(Replace</u>
5½	15.5			8-3/4		130	00 sks Tubing recoi	BD.
9.		LINER RECORI	SACKS CEMENT	SCREEN (M	30. SIZI		DEPTH SET (MD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (M		3/8	DEITH SEI (MO	5400
						2/0 - -		
L PERFORATION REC	CORD (Interval, si	ze and number)	<u> </u>	32.	ACID, SHO	T. FRAC	TURE, CEMENT	SQUEEZE, ETC.
574-82 1-9				DEPTH IN	TERVAL (MD)			OF MATERIAL USED
660-64 1-9				5574-8	2	Foan	Frac 7690	O gel agent.
668-80 1-9								. 44000 #20/40 sd
802-12 1-9				5660-8	0	Foan	rac 8770	O gel agent.
838-43 1-9	_			(Cont'	d on bacl	<u>4561</u>	48 scf N2	. 50000 #20/40 sd
X Perf/6962	'-9372' (i	solated w/	CIBP (1 XEX	EXMENSION 6				STATUS (Producing or
ATE FIRST PRODUCT	i		in towing, yes tijt	, pumpiny	with the of hi	<i>p</i>)	shut-	
-26-86	HOURS TESTED	lowing	PROD'N. FOR	OIL—BÉL.	GAS-	MCF.	WATER-BBL.	GAS-OIL BATIO
-26-86	8	20/64	TEST PERIO		60		26.1	
LOW. TUBING PRESS.	CASING PRESSU	RE CALCULATED	OIL-BBL.	GAS		WATER		OIL GRAVITY-API (CORR.)
00	0	24-HOUR RA	TE 0	1	,819	7	78.3	
4. DISPOSITION OF	·	fuel, vented, etc.	.)		······································		TEST WITNESS	ED BY
old .						·	Garrett I	Eckerdt
5. LIST OF ATTACH	MENTS						01	1000
	·	~		<u> </u>	<u> </u>		<u>ک</u> (۵	0703
6. I hereby certify	the 9 the totegol	ng and attached	information is co	omplete and corr	ect as determi	ned from	all available re	cords /

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, to (s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

(Continued from other side)

6802-43 Gel Frac 41500 gal wtr & 70500 #20/40 CEMENT SQUEEZE, ETC. FRACTURE, ACID, SHOT,

TRUE VERT. DEPTH TOP MEAS. DEPTH GEOLOGIC MARKERS NAME 38. 37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries DESCRIPTION, CONTENTS, ETC. BOTTOM P. FORMATION

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No. ML-22265

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

. If indian, Allottee or Tribe Name

Type of Well Oil Gas	MORGAN STATE
Well X Well Other	8. Well Name and No. MORGAN STATE 1-36
Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY	o. API Well No.
Address and Telephone No.	43-047-30600
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)	NATURAL BUTTES
	ii. County or Parish, State
2215' FNL, 1876' FWL, SEC. 36, T9S/R21E	UINTAH, UTAH
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE. REP	PORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTIO	
Notice of Inten: Abandonment	Change of Plans
Recompletion	New Construction
X Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice Altering Casing	Conversion to Injection
X Other Step Rate Flow Test	Dispose Water
	(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

JUN - 2 1994

\mathcal{G}				
14. I hereby certify has the foregoing is take and entreet. Signed	Title Opera	ntions Assistant	Date	06/01/94
(This space for Federal or State office use) Approved by:	Title		Date	
Conditions of approval, if any				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly	and willfully to make to any de	epartment or agency of the United Sta	ites any false, fictitious or fraudulent state	ments or

Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

ML-22265

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELL

Do not use this form for proposals to drill or		6. If Indian, Allottee or Tribe Name
Use "APPLICAT:	ION FOR PERMIT" for such proposals	
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Oil Gas Well Y Well Other		8. Well Name and No.
		Morgan State #1-36
2. Name of Operator Chevron USA Production Company		9. API Well No.
3. Address and Telephone No.		43-047-30600
11002 East, 17500 South, Vernal, Utah 84078 (801) 781-4300	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Natural Buttes 11. County or Parish, State
2215 ft FNL, 1876 ft FWL Section 36 - Township 9 South - Range 2	1 East	Uintah Co., Utah
12. CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Designation\Change of Operator	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all r	details, and give pertinent dates, including estimated date of starting any proposed work narkers and zones pertinent to this work)	c. If well is directionally drilled,
DATE OF WORK		
Please be advised that as of August 1, 1996 at noor SENNWN S36-T9S-R21E. The designated operated operated the state of the	n, Coastal Oil & Gas Corporation is the designated operator for has a local address as shown below:	of the Morgan State #1-36 well located in
Coastal Oil & Gas Corporation PO Box 1148 Vernal, Utah 84078	DELIVE	
	DIV. OF OIL, GAS & MININ	G
14. I hereby certify that the foregoing is true and correct. Signed	Title Asset Team Leader	Date <u>8-2-96</u>
(This space for Federal or State office use)	Title	Date
Approved by: Conditions of approval, if any		
	ly and willfully to make to any department or agency of the United States any fal	se, fictitious or fraudulent statements or

FORM 9

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

	5. Lease Designation and Serial Number: ML-22265
SUNDRY NOTICES AND REPORTS O	6. If Indian, Allottee or Tribe Name: N/A
Do not use this form for proposals to drill new wells, deepen existing wells, or to reente Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for s	NT/A
1. Type of Well: OIL GAS X OTHER:	8. Well Name and Number: Morgan State #1-36
Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: 43-047-30600
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	10. Field and Pool, or Wildcat: Natural Buttes Field
4. Location of Well	
Footages: 2215' FNL & 1876' FWL	County: Uintah
QQ, Sec., T., R., M.: SENW Section 36-T9S-R21E	State: Utah
11. CHECK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit In Duplicate)	(Submit Original Form Only)
Abandon New Construction	Abandon * New Construction
Repair Casing Pull or Alter Casing	Repair Casing Pull or Alter Casing
Change of Plans Recompletion	Change of Plans Perforate
Convert to Injection Perforate	Convert to Injection Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize Water Shut-Off
Multiple Completion Water Shut-Off	X Other Change of Operator
Other	011/06
	Date of work completion 8/1/96
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	Must be accompanied by a cement verification report.
Please be advised that effective August 1, 1996, at noon, Chevron Coastal Oil & Gas Corporation. Bond coverage for lease activitie.	USA Production Company turned over operatorship of the subject well to a sie being provided by Coastal Oil & Gas Corporation under the State of agrees to be responsible under the terms and conditions of the lease for the
13.	AUG 2 9 1996 DIV. OF OIL, GAS & MINING
Name & Signature: Aprila Borene	Sheila Bremer Title Environmental & Safety Analyst Date 08/27/96

(This space for State use only)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing.	_1/
1-1EC	6-11-180
2-GLH	7-KDR
3-DTSD(5	&-SJ √
4-VLD	9-FILE
5-RJF	

) E Dex	Chai Desi	ge of Operator (well sold) Designation of Agent Operator Name Change Only	
The o	per	ator of the well(s) listed below has changed, effective: 8-1-96	
то: (new	operator) COASTAL OIL & GAS CORP (address) FROM: (old operator) CHEVRON USA INC (address) PO BOX 749 DENVER CO 80201-0749 FROM: (old operator) CHEVRON USA INC (address) FROM: (old operator) CONCORD CA 94524	_ _ _
		Phone: (303) 572–1121 Phone: (801) 781–4300/VERN Account no. NO230 Account no. NO210	<u>AI</u> —
WEL	L(S	attach additional page if needed:	
Name: Name: Name: Name: Name: Name:		RGAN ST 1-36/MV&WS API: 43-047-30600 Entity: 5445 S 36 T 9S R 21E Lease: ML22265 API: Entity: S T R Lease: API: Entity: S T R Lease: API: Entity: S T R Lease: API: Entity: S T R Lease: API: Entity: S T R Lease: API: Entity: S T R Lease: Entity: S T R Lease: API: Entity: S T R Lease: API: Entity: S T R Lease: API: Entity: S T R Lease: API: Entity: S T R Lease: API: Entity: S T R Lease: API: Entity: S T R Lease: API: Entity: S T R Lease: API: Entity: S T R Lease: API: Entity: S T R Lease: API: Entity: S T R Lease: API: Entity: S T R Lease: API: Entity: S T R Lease: API: Entity: S T R Lease: API: Entity: S T R Lease: API: Entity: S T R R Lease: API: Entity: S T R R Lease: API: Entity: S T R R Lease: Entity: S T R R Lease: API: Entity: S T R R Lease: Entity: S T R R Lease: Entity: S T R R Lease: Entity: S T R R Lease: Entity: S T R R Lease: Entity: S T R R Lease: Entity: S T R R Lease: Entity: S T R R Lease: Entity: S T R R Lease: Entity: S T R R Lease: Entity: S T R R R R R R R R R R R R R R R R R R	
OPE	RAT	OR CHANGE DOCUMENTATION	
Je Je	 2. 	(r649-8-10) Sundry or other legal documentation has been received from the FORMER operate (attach to this form). (feeld 8-7-96) (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attacto this form). (feeld 8-29-96)	
NA	3.	The Department of Commerce has been contacted if the new operator above is not currently operationally wells in Utah. Is the company registered with the state? (yes/no) If yes, show companies number:	,
N/A	4.	FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change Make note of BLM status in comments section of this form. BLM approval of Federal and Indian we operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.	e. ell he
Lic	5.	Changes have been entered in the Oil and Gas Information System (3270) for each well listed above	Æ.
Lic	6.	Cardex file has been updated for each well listed above. (8-29-94)	
Yie	7.	Well file labels have been updated for each well listed above. (824-96)	
Lic		Changes have been included on the monthly "Operator, Address, and Account Changes" memo distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (8-29-96)	ioi
Lic	_9.	A folder has been set up for the Operator Change file, and a copy of this page has been placed the for reference during routing and processing of the original documents.	:re

OPERATO	OR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/A if item is not applicable.
ENTITY	REVIEW
<u>Le</u> 1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
<u>N/A</u> 2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.
BOND V	VERIFICATION - (FEE WELLS ONLY) Trust lands/Blanket Ronal-OK
<u>Lec</u> 1.	(r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
<u>NA</u> 2.	A copy of this form has been placed in the new and former operator's bond files.
<u>N/A</u> 3.	The FORMER operator has requested a release of liability from their bond (yes/no), as of today's date If yes, division response was made to this request by letter dated
	Copies of documents have been sent on $\frac{q/L/QL}{QL}$ to $\frac{EA}{L}$ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
FILMIN	IG
<u>M</u> 1.	All attachments to this form have been microfilmed. Today's date: Spt. 18, 1990.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
СОММ	ENTS

DOGM SPEED LETTER

To: Ed Bonner		From: Don	Staley	
School & Institu	tional Trust	Divis	sion of Oil, Gas & Mi	ining
Lands Administr	ration			
Subject: Operator C	Change			
MESSAGE		D	Date <u>September 6</u>	19 <u>96</u>
Ed,				
For your information	n, attached are copies of documents	regarding an ope	erator change on a sta	te lease(s)
These companies hav	ve complied with our requirments.	Our records have	e been updated. Bond	ling should
be reviewed by your	agency ASAP.			
Former Operator:	Chevron USA Inc (N0210)			
New Operator:	Coastal Oil & Gas Corp (N0230)			
Well(s):	API:	Entity:	S-T-R:	Lease:
Morgan State 1-36	43-047-30600	05445	36-09S-21E	ML22265
cc: Operator File			Signed Dan	Mely,
REPLY			Date	19
	,			

Signed _____

ATE OF UTAH

DIVISION OF OIL, GAS AND MIN	ING	
		5. Lease Designation and Serial Number: ML-22265
SUNDRY NOTICES AND REPORTS O	N WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reente Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for s		7. Unit Agreement Name: N/A
Type of Well: OIL GAS X OTHER:		8. Well Name and Number: Morgan State #1-36
Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: 43-047-30600
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	(303) 573-4455	Field and Pool, or Wildcat: Natural Buttes Field
4. Location of Well Footages: 2215' FNL & 1876' FWL		County: Uintah
QQ, Sec., T., R., M.: SENW Section 36-T9S-R21E		State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE	TE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)		QUENT REPORT t Original Form Only)
Abandon New Construction Repair Casing Pull or Alter Casing Pull or Alter Casing Change of Plans Recompletion Perforate Perforate Vent or Flare Multiple Completion Water Shut-Off Water Shut-Off Water Shut-Off Water Shut-Off Water Shut-Off Water Shut-Off Water Shut-Off Describe Proposed Or Completed Operations Upon approval. Describe Proposed Or Completed Operations (Clearly state all pertinent details, and vertical depths for all markers and zones pertinent to this work.)	* Must be accompanied by a cement ve give pertinent dates. If well is directionally drilled	rification report.
13 C	Bonnie Carson	FEB 0 3 1997 IV. OF OIL, GAS & MINING
Name & Signature: 1 Mmy (Aran	Title Senior Environ	mental Analyst Date 01/28/97
(This space for State use only)	Accorded by the	

Utable Color of Oil, Gas and Mining

MORGAN STATE 1-36 NO TURAL BUTTES FIELD SOCITION 36 T9S R21E WORKOVER PROCEDURE COMMINGLE PRODUCTION

WELL DATA

LOCATION: 2215' FNL 1876' FWL SEC. 36 T9S R21E

ELEVATION: 5006' GR., 5019' KB.

TD: 9531', PBTD 9511' (2/80); 6900' (7/86) CSG: 9-5/8", 36.0#, K-55 @ 2487' w/ 825 SX. 5-1/2", 17.0#, K-55 @ 9511' w/ 1840 SX.

5-1/2", 15.5#, K-55 @ 4710' w/ 1300 SX.(1986)

TBG: 2-3/8", 4.7#, J-55 @ 5408'(1986)

FORMATION(S): MESAVERDE 6922' - 9372', 330 HOLES (2/80)

CIBP - 6900' (3/86)

WASATCH 5574' - 6843', 78 HOLES (7/86)

PROCEDURE

 MI & RU pulling unit. Blow down & kill well w/ 3% KCL water. ND WH. NU BOP. POOH w 2-3/8" tbg.

"Packer plucker"

2. RIH w/2-3/8" tbg & retrieving tool. Retrieve Otis WB pkr
@ 5400'. POOH w 2-3/8" tbg & retrieving tool w/ pkr. LD
retrieving tool and pkr.

- 3. TIH w/ 2-3/8" tbg & mill. Clean out to CIBP @ 6900'.
 Drill CIBP. NOTE: Pressure below CIBP. Drill CIBP and
 allow pressure to equalize before continuing to clean out
 to PBTD @ 9511'. BP @ 9372'. Circ. hole clean. IF UNABLE
 TO DRILL CIBP IN 1 DAY: call Denver office for
 instructions. Schedule work to allow wall to flow off head
 over weekend if possible.
- 3. TOOH w/2-3/8" tbg & mill. TIH w/2-3/8" tbg and land tbg @ 8968'.
- 4. ND BOP. NU WH. RD & MO pulling unit.
- 5. Install PLE. Swab/flow well to clean up. Return the well to sales.

MORGAN STATE 1-36

NATURAL BUTTES FIELD SECTION 36 T9S R21E

WELL DATA

LOCATION: 2215' FNL 1876' FWL SEC. 36 T9S R21E

ELEVATION: 5006' GR., 5019' KB.

PETD 9511' (2/80); 6900' (7/86) TD: 9531',

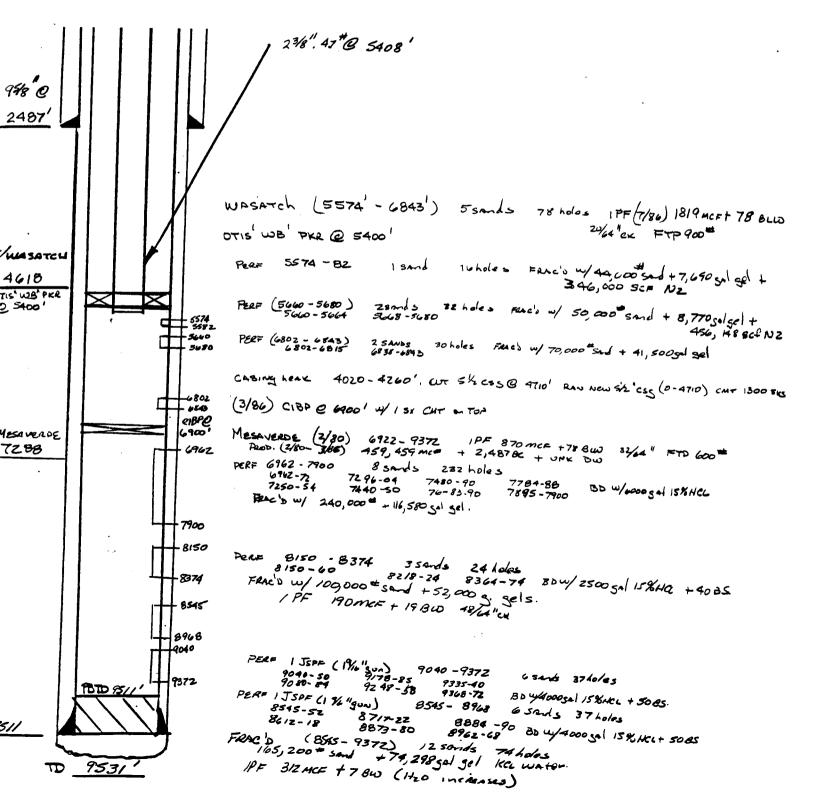
CSG: 9-5/8", 36.0#, K-55 @ 2487' w/ 825 SX. @ 95"'' w/ 1840 SX. 5-1/2", 17.0#, K-55

5-1/2", 15.5#, K-55 @ 4710' w/ 1300 SX.(1986)

2-3/8", 4.7#, J-55 TBG: @ 5408'(1986)

MESAVERDE 6922' - 9372', 330 HOLES (2/80) CIBP - 6900' (3/86) FORMATION(S):

WASATCH 5574' - 6843', 78 HOLES (7/86)



TE OF UTAH DIVISION C. JIL, GAS AND MINING

	5. Lease Designation and Serial Number: ML-22265
SUNDRY NOTICES AND REPORTS OF	6. If Indian, Allottee or Tribe Name: N/A
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	3.T/A
Type of Well: OIL GAS X OTHER:	8. Well Name and Number: Morgan State #1-36
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: 43-047-30600
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	(303) 573-4455 10. Field and Pool, or Wildcat: Natural Buttes Field
4. Location of Well Footages: 2215' FNL & 1876' FWL OO Sec. T. R. M.: SENW Section 36-T9S-R21E	County: Uintah State: Utah
	E NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandon	Abandon * New Construction Repair Casing Pull or Alter Casing Change of Plans Perforate Convert to Injection Vent or Flare Fracture Treat or Acidize Water Shut-Off Other Commingle Wasatch and Mesa Verde Date of work completion 4/14/97 Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. Must be accompanied by a cement verification report.
Please see the attached chronological history for work complete	d in the subject well.
	MAY 0 2 1997 DIV. OF OIL, GAS & MINING
Name & Signature: Thruir Carson	Bonnie Carson Title Senior Environmental Analyst Date 04/28/97

(This space for State use only)

WO tax credit 12/47,

Commingle Prod & Install PLE

04/10/97

POOH w/ tbg. MIRU Colorado Well Service Rig #26. blow down & kill well w/30 bbls 2% KCl wtr. ND WH, NU BOP. Sting out of pkr. Start POOH w/tbg. Tbg has turned down collars. (Will replace collars). SDFN

DC: \$5,000

POOH w/2%" tbg & milling tool. CP 600 psi, TP 600 psi. Well blew down. POOH w/2%" tbg & replace all collars. RIH w/5½" pkr milling tool on 2%" tbg, tag @ 5400', milled Otis WB pkr. LD swivel. POOH w/stds of 2%" tbg. SDFN DC: \$4,430

TC: \$9,430

Finish cleaning out wellbore / drill out CIBP @ 6900'. CP 360 psi, TP 300 psi. Blew well down. POOH 2%" tbg &milling tool. Retrieve Otis WB pkr. RIH 2%" tbg & mill, tag @ 5311'. PU swivel & pump 90 bbls 2% KCl wtr, brake circ through 4 csg collars. Fell through, tag @ 6780', clean out well to 6875'. Circ btm up. LD swivel. POOH 2%" tbg above perf. (24 stds) SI well. Pmp 210 BW, 0 BW recovered, Total 490 BLWTR DC: \$7,160

O4/13/97 Continue to clean to PBTD @ 9511' w/Air Foam Unit. CP 650 psi, TP 800 psi. Blew well down. TIH 29 stds 2%" tbg. PU swivel, tag @ 6875'. CO to CIBP @ 6900'. Drill CIBP. Press below CIBP @ 1000 psi. Hooked up FL w/ 20/64" chk to pit & let clean & equalize over night. Pmpd 106 BW, 0 BW recovered, total 546 BLWTR. SDFN

•	Flow I	Paals Da	nort	•
Flow Back Report.				
<u>Time</u>	<u>TP</u>	<u>CHK</u>	<u>Wtr</u>	
5:00	1700	20	mist	
6:00	1700	20	mist	
7:00	1700	20	mist	
8:00	1800	20	mist	Change choke
9:00	1800	20	mist	
10:00	2 000	20	mist	
11:00	2000	20	mist	
12:00	1800	20	mist	
1:00	1800	20	mist	
2:00	1800	20	mist	
3:00	1700	20	mist	
4:00	1700	20	mist	
5:00	1550	20	mist	
6:00	1550	20	mist	
DC: \$	3,585			

TC: \$20,175

04/14/97 RDMO. Flow well to pit w/ 1500 psi CP on 20/64" chk w/light mist @ approx 3.0 MCFPD. Hooked up FL to sales line. SICP 2250 psi, SITP 2100 psi. Put well on @ 4:30 PM @ spot sales 1.5 MCF @ 24/64" chk. Wt rate @ approx 40 BWPH. 0 bbls pmpd, total 546 BLWTR SDFN DC: \$7,850 TC: \$28,025

04/15/97 Well on test. CP 1350 psi, TP 800 psi. Flow test well overnight. CIG welded sales line.

RDMO. Pmpd 0 BW, 60 BW recovered, total 486 BLWTR

DC: \$1,250 TC: \$29,275

04/16/97	Flowing 984 MCF, 50 BW, 800 TP, 875 CP, on 48/64" chk.
04/17/97	Flowing 480 MCF, 50 BW, 268 TP, 414 CP, on 35/64" chk.
04/18/97	Flowing 868 MCF, 100 BW, 400 TP, 800 CP, on 48/64" chk.
04/19/97	Flowing 828 MCF, 175 BW, 375 TP, 775 CP, on 48/64" chk.
04/21/97	Flowing 796 MCF, 100 BW, 375 TP, 775 CP, on 48/64" chk.
04/22/97	Flowing 752 MCF, 100 BW, 350 TP, 750 CP, on 48/64" chk.
04/23/97	Flowing 736 MCF, 100 BW, 350 TP, 730 CP, on 48/64" chk. Final Report

TE OF UTAH DIVISION Or JIL, GAS AND MINING

		5. Lease Designation and Serial Number: $ML-22265$
SUNDRY NOTICES AND REPORTS ON	I WELLS	6. If Indian, Allottee or Tribe Name: N/A
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for suc		7. Unit Agreement Name: N/A
1. Type of Well: OIL GAS X OTHER:		8. Well Name and Number: Morgan State #1-36
Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: 43-047-30600
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	(303) 573-4455	10. Field and Pool, or Wildcat: Natural Buttes Field
4. Location of Well Footages: 2215' FNL & 1876' FWL		county: Uintah
QQ, Sec., T., R., M.: SENW Section 36-T9S-R21E		State: Utah
11. CHECK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)		JENT REPORT Iginal Form Only)
Abandon	* Must be accompanied by a cement verifica	ation report.
13. Name & Signature: Sheila Poremy		JUN 19 1997 FOIL, GAS & MINING Safety Analyst Date 06/17/97

(This space for State use only)

(See Instructions on Reverse Side)

(5/94) WO fax Credit 12/97.

THE COASTAL CORPORATION PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Morgan State 1-36

Page 1

Natural Buttes Field Uintah County, Utah

WI: 100% COGC AFE: 26814

Csg: 5-1/2" @ 9511'; Perfs: 5574'-9372'

Commingle Prod and Install PLE

RIH w/tbg & CO PBTD. RDMO NBU #216 and road rig to Morgan State #1-36. MIRU. SICP 700 psi, SITP 340 psi. Blow well dn. RU floor. RU pmp & lines & pmp 50 bbls dn csg. PU & LD bent jt. 3 sub pmps 20 bbls dn tbg. PU hanger & land tbg. ND BOPs & NU BOPs w/ hyd & SH. PU &LD hanger talley. PU & RIH w/2%" tbg to 8150' - well kicked. Pmp 20 bbls dn tbg. TIH & tag 9103'. Work stuck pipe, pmp 70 bbls dn tbg to get free. POOH 36 stds from perf. EOT @ 6850'. SDFN. Total 160 BLW.

DC: \$5,231 TC: \$34,506

RIH w/tbg & CO PBTD. SICP 1350 psi, SITP 1000 psi. Blow well dn. Pmp 40 bbls dn tbg. RIH w/tbg to 9079'. RU swivel & B/circ w/air foam. CO from 9103' to 9383'. Hose going to std pipe, came apart. Plug float. RD swivel. POOH to float, unplug float. RIH & RU swivel. B/circ w/air foam. Float plug. RD swivel. POOH to float, unplug float. RIH & rabbit & pmp thru stds. RU swivel. B/circ w/air foam. CO from 9383' to 9420' - swivel locked up. RD swivel. POOH to float. Pmpd 30 bbls dn tbg. POOH w/tbg from perf, EOT @ 6830'. SDFN. Total 230 BLW DC: \$7,252

POOH w/mill & tbg. SICP 1000 psi, SITP 800 psi. Blow well dn. Pmp 30 bbls dn tbg. RIH w/tbg & tag @ 9400'. RU swivel & CO from 9400' to 9500'. Circ hole clean. POOH to float & pmp 20 bbls dn tbg. POOH w/mill & tbg. SDFN. Total 280 BLW DC: \$8,141

TC: \$48,8999

RU Delsco & swab. SICP 1000 psi, SITP 1000 psi. Blow well dn. Pmp 120 bbls dn csg. POOH w/mill & tbg. PU NC & SN. RIH w/tbg & broach, tag @ 9500'. LD 18 jts 23's" tbg. PU wrap around & land tbg w/289 jts, 4.7 J-55 tbg. EOT 8967', SN @ 8935'. Pmp 15 bbls dn tbg. ND BOPs w/hyd & SH. NU WH & RDMO. Pmpd 135 BLW, Tota 415 BLW, rec 280 BLW, -135 BLWTR. SDFN DC: \$6,489

Well on production. MIRU Delsco & swab. SICP 1400 psi, SITP 750 psi. Blow well dn & swab IFL 2000'. Made 9 runs, rec 60 BW, FFL 3000', FTP 650 psi, FCP 1350 psi. Flow well 30 mins & put well on production @ 3PM. Flowing 566 MCF, 100 BW, 340 TP, 890 CP, on full choke. Total 415 BLW, rec 30 BLW, 75 BLWTR. DC: \$4,501

05/06/97 Flowing 664 MCF, 100 BW, 340 TP, 890 CP, on full choke.

05/07/97	Flowing 652 MCF, 50 BW, 340 TP, 800 CP, on full chk.
05/08/97	Flowing 643 MCF, 40 BW, 340 TP, 775 CP, on full chk.
05/09/97	Flowing 629 MCF, 50 BW, 335 TP, 775 CP, on full chk.
05/10/97	Flowing 622 MCF, 40 BW, 335 TP, 750 CP, on full chk.
05/11/97	Flowing 618 MCF, 40 BW, 335 TP, 750 CP, on full chk.
05/12/97	Flowing 615 MCF, 30 BW, 330 TP, 740 CP, on full chk.
05/13/97	Flowing 614 MCF, 40 BW, 330 TP, 750 CP, on full chk.
05/14/97	NU WH & FL & RDMO. Road rig from NBU #132 to Morgan State #1-36. MIRU. SICP 700 psi, SITP 350 psi. RU pmp & lines. Blow well dn. ND WH & NU BOPs w/hydril & SH. PU & LD wrap round & LD 111 jts 2%" tbg w NC & SN, EOT @ 5524', SN @ 5491'. LD tbg for production on logs. ND BOPs w/hydril & SH. NU WH & SDFN @ 7PM. Flowing 106 MCF, 30 BW, 1160 TP, 1060 CP, on full chk. DC: \$3,691 TC: \$64,580
05/15/97	Well on Production. SICP 1000 psi, SITP 1000 psi. NU WH & FL & RDMO @ 8:00AM. Open well up & put on production @ 10:30AM. Flowing 718 MCF, 80 BW, 440 TP, 575 CP, on 35/64" chk, rec 425 BLW overload. DC: \$201 TC: \$64,781
05/16/97	Flowing 660 MCF, 80 BW, 420 TP, 580 CP, on 35/64" chk.
05/17/97	Flowing 652 MCF, 30 BW, 287 TP, 532 CP, on 35/64" chk.
05/18/97	Flowing 648 MCF, 60 BW, 285 TP, 529 CP, on 35/64" chk.
05/19/97	Flowing 643 MCF, 60 BW, 325 TP, 525 CP, on 35/64" chk.
05/20/97	Well on production. MIRU Delsco WL. RIH, pull plunger spring. MIRU. Well Information Services. RIH production log equipment. Log from 9470' to 5400'. POH-RD & rls WIS. Return well to production. Flowing 636 MCF, 60 BW, 297 TP, 541 CP, on 35/64" chk. Testing. DC: \$4,988 TC: \$69,769
05/21/97	Flowing 645 MCF, 60 BW, 343 TP, 566 CP, on 35/64" chk.
05/22/97	Flowing 623 MCF, 60 BW, 329 TP, 558 CP, on 35/64" chk. SI lower tbg.
05/23/97	Flowing 609 MCF, 60 BW, 260 TP, 602 CP, on 35/64" chk.

05/24/97	Well put on production this AM. MIRU Colorado Well Service Rig #26, ITP 350 p ICP 600 psi. Blew dn well. Kill tbg w/15 bbls 2% KCl. ND tree. NU BOP. PU tbg I jt, had to kill 3 times. PU pipe. Land @ 8955.81' w/NC, 1 jt, SN 286 jts. Kill tbg one more time. ND BOP. NU WH, CP 100 psi. SDFN - 75 BLWTR. No hanger tbg screeto WH. Flowing 610 MCF, 50 BW, 400 TP, 800 CP, on 40/64" chk.	109
	DC: \$10,763 TC: \$10	0,763
05/25/97	On production. Flowing 482 MCF, 60 BW, 310 TP, 775 CP, on 40/64" chk. Had Colorado Well swab. ITP 0 psi, ICP 1050 psi, IFL 3700', FFL 4300'. Made 4 swab ru rec 36 BW. Well came around, blew to pit. Put on production line. FTP 450 psi, FCF psi. Pmpd 75 BLW, rec 36 BLW, 39 BLWTR	ns, ? 750
	DC: \$691	1,454
05/26/97	Flowing 597 MCF, 60 BW, 350 TP, 730 CP, on 40/64" chk.	
05/27/97	Flowing 580 MCF, 60 BW, 350 TP, 725 CP, on 40/64" chk.	
05/28/97	Flowing 571 MCF, 60 BW, 284 TP, 690 CP, on 40/64" chk. Final Report	
05/30/97	Well on production. MIRU Delsco WL. RIH - POH plunger & stop spring. RD & rl Delsco. MIRU Schlumberger WL. RIH - Production logging equipment. LC log, EO TD. POH. RD & rls Schlumberger WL. Left well on prod. DC: \$9,470	T to
	DC: \$9,470 TC: \$9	,470

1997,12-02

09:28 #077 P.02/07

TE OF UTAH

DIVISION OF OIL, GAS AND MIN		
•		5. Leave Designation and Serial Number: See attached spreadsheet
SUNDRY NOTICES AND REPORTS O	N WELLS	6, it Indian, Allottes or Tribe Name: N/A
Do not use this form for proposals to drill new wells, deepen existing wells, or to reente		7. Unit Agreement Name:
Do not use this form for proposals to drill new wells, deapen existing wells, or in terms Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for s	such propossis.	N/A
		8. Well Name and Number.
Type of Well: OIL GAS X OTHER:		See attached spreadshoot
		B. API Well Number: 43.047.304
Name of Operator: Coastal Oil & Gas Corporation		See attached spreadsheet
Address and Telephone Number:	(202) 577 4476	10. Field and Poot, or Wildcal: Natural Buttes
P.O. Box 749, Denver, CO 80201-0749	(303) 573-4476	TARTELL DELICE
Location of Well		PPP active
Fundament See attached spreadsheet	•	county: Uintah
		State: Utah
CHECK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
CHECK APPROPRIATE BOXES TO INDICA	TE NATURE OF INSTITUTE	
NOTICE OF INTENT	1	EQUENT REPORT
(Submit in Duplicate)	{Subn	nit Original Form Only)
New Construction	Abandon *	New Construction
Abandon	Repair Casing	Pull or Alter Casing
Repair Casing Pull or Alter Casing	Change of Plans	Perforate
Change of Plans Recompletion	Convert to Injection	Vent or Flare
Convert to Injection Perforate	Fracture Treat or Acidize	L
Fracture Treat or Acidize Vent or Flare		
Multiple Completion Water Shut-Off	Other	
Other Dispose water	_	
	Date of work completion	
pproximate date work will start Upon approval	Report results of bMultiple Complete COMPLETION OR RECOMPLETIO	ionsC and brecompletionsC to different reservoirs on WELL IN REPORT AND LOG form.
pproximete date with the province of the provi	Must be accompanied by a coment	
	. What he accombarged by a company	Validation 1990
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, a	and alve serioent dates. If well is directionally dri	iled, give subsurface locations and measured and true
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perimetric desires, a vertical depths for all markers and zonos perlinent to this work.)	ind give parmit	
The state of the s		
,	er from the subject wells to the N	BU #159 salt water disposal well
The Operator requests permission to dispose of produced water The water will be produced into tanks and transported by truck		t wells are not part of the Natural
The water will be produced into tanks and transported by these. Buttes Unit; however, the NBU #159 is a Unit well, located N	W/SW Section 35, T9S-R21E.	
The water will be produced into tanks and transported by the Buttes Unit; however, the NBU #159 is a Unit well, located N	W/SW Section 35, T9S-R21E.	
The water will be produced into tanks and transported by the Buttes Unit; however, the NBU #159 is a Unit well, located N Attached is an analysis of the injection zone water of the NBU	W/SW Section 35, T9S-R21E.	
The water will be produced into tanks and transported by the Buttes Unit; however, the NBU #159 is a Unit well, located N	W/SW Section 35, T9S-R21E.	
The water will be produced into tanks and transported by the Buttes Unit; however, the NBU #159 is a Unit well, located N Attached is an analysis of the injection zone water of the NBU	W/SW Section 35, T9S-R21E.	
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The water will be produced into tanks and transported by the Buttes Unit; however, the NBU #159 is a Unit well, located N Attached is an analysis of the injection zone water of the NBU three of the Section 36 wells.	IW/SW Section 35, T9S-R21E. J#159, as well as a composite an	alysis of the water produced from
The water will be produced into tanks and transported by these. Buttes Unit; however, the NBU #159 is a Unit well, located N Attached is an analysis of the injection zone water of the NBU	IW/SW Section 35, T9S-R21E. J#159, as well as a composite an	salysis of the water produced from
The water will be produced into tanks and transported by the Buttes Unit; however, the NBU #159 is a Unit well, located N Attached is an analysis of the injection zone water of the NBU three of the Section 36 wells.	IW/SW Section 35, T9S-R21E. J#159, as well as a composite an	son
The water will be produced into tanks and transported by them. Buttes Unit; however, the NBU #159 is a Unit well, located N Attached is an analysis of the injection zone water of the NBU three of the Section 36 wells.	IW/SW Section 35, T9S-R21E. J#159, as well as a composite an	salysis of the water produced from
The water will be produced into tanks and transported by the Buttes Unit; however, the NBU #159 is a Unit well, located N Attached is an analysis of the injection zone water of the NBU three of the Section 36 wells.	J#159, as well as a composite an Bonnie Car	son ironmental Analyst
The water will be produced into tanks and transported by the Buttes Unit; however, the NBU #159 is a Unit well, located N Attached is an analysis of the injection zone water of the NBU three of the Section 36 wells.	J#159, as well as a composite an Bonnie Car The: Senjor Env	son ironmental Analyst pare 12/01/97
The water will be produced into tanks and transported by them. Buttes Unit; however, the NBU #159 is a Unit well, located N Attached is an analysis of the injection zone water of the NBU three of the Section 36 wells.	J#159, as well as a composite an Bonnie Car The: Senjor Env	son ironmental Analyst

Oil, Gas and Mining

Date: 12-7-97

By: 4 6

(See Instructions on Reverse Side)

(S/R4)

Morgan State #1-36 2215' FNL & 1876' FWL Sec. 36 T9S-R21E ML-22265 43-047-30600 Morgan State #2-36 900' FNL & 804' FWL Sec. 36 T9S-R21E ML-22265 43-047-3258 Morgan State #3-36 521' FNL & 1940' FEL Sec. 36 T9S-R21E ML-22265 43-047-3258 Morgan State #4-36 1912' FNL & 649' FWL Sec. 36 T9S-R21E ML-22265 43-047-3273 Morgan State #5-36 2100' FSL & 1800' FEL Sec. 36 T9S-R21E ML-22265 43-047-3281 Morgan State #6-36 1790' FNL & 712' FWL Sec. 36 T9S-R21E ML-22265 43-047-3281 Morgan State #7-36 660' FNL & 1980' FWL Sec. 36 T9S-R21E ML-22265 43-047-3281 Morgan State #8-36 650' FNL & 690' FEL Sec. 36 T9S-R21E ML-22265 43-047-3281 Morgan State #9-36 1894' FNL & 1978' FEL Sec. 36 T9S-R21E ML-22265 43-047-3281 Morgan State #10-36 1794' FNL & 649' FEL Sec. 36 T9S-R21E ML-22265 43-047-3281 Morgan State #11-36 1943' FSL & 1843' FEL Sec. 36 T9S-R21E ML-22265 43-047-3281	Well Name	Location	Lease #	API#
	Morgan State #1-36 Morgan State #2-36 Morgan State #3-36 Morgan State #4-36 Morgan State #5-36 Morgan State #6-36 Morgan State #6-36 Morgan State #7-36 Morgan State #8-36 Morgan State #9-36 Morgan State #10-36 Morgan State #11-36	2215' FNL & 1876' FWL Sec. 36 900' FNL & 804' FWL Sec. 36 521' FNL & 1940' FEL Sec. 36 1912' FNL & 649' FWL Sec. 36 2100' FSL & 1800' FEL Sec. 36 1790' FNL & 712' FWL Sec. 36 660' FNL & 1980' FWL Sec. 36 650' FNL & 690' FEL Sec. 36 1894' FNL & 690' FEL Sec. 36 1794' FNL & 649' FEL Sec. 36 1943' FSL & 1843' FEL Sec. 36	T9S-R21E ML-22265 T9S-R21E ML-22265 T9S-R21E ML-22265 T9S-R21E ML-22265 T9S-R21E ML-22265 T9S-R21E ML-22265 T9S-R21E ML-22265 T9S-R21E ML-22265 T9S-R21E ML-22265 T9S-R21E ML-22265 T9S-R21E ML-22265 T9S-R21E ML-22265	43-047-30600 43-047-32585 43-047-32589 43-047-32735 43-047-32810 43-047-32811 43-047-32812 43-047-32815 43-047-32816 43-047-32813 43-047-32814 43-047-32814

FROM :COASTAL OIL & GAS

(%

303 573 4418

1997,12-02

09:29 NBU=159

Wheat Ridge, CO 80033 4036 Youngfiel (303)425-6021

SWD

Miscellaneous Analyses

Date Sampled : 6/23/93 Date Received Client Sample ID.: NBU UINTAH Client Project ID. Lab Project No. Matrix

: INJECTION PROJ : 93-2120 : Liquid phase

NBU UIC

x72532 Lab Sample No.

Analysis	Result	Date <u>Prapared</u>	Date Analy se d	Method
pH	7.84	6/23/93	6/23/93	EPA 150.1
Total Dissolved Solids (mg/L)	65200 (6.5%)	6/28/93	6/28/93	EPÁ 160.1
Specific Gravity	1.0451	6/29/93	6/29/93	ASTM D1217

Analyst

212001.16

NEU UIC

Ø9:29 #077 P.05/07

NBU # 159

EXHIBIT "G2"

SWD

EVERGREEN ANALYTICAL, INC. 4036 Youngfield St. Wheat Ridge, CO 80033 (303) 425-6021

INORGANIC ANALYSIS DATA SHEET

Date Sampled: 6/12/93 Date Received: 6/23/93

Date Prepared: 6/24/93 Date Analyzed: 6/29/93 Client Project : INJECTION PROJ. Lab Project No.:93-2120

:600/4-79-020 Method :Water

Matrix

Units: mg/L

Basis: Dissolved Metals

Client samplef Evergreen

NBU UINTAH

X72532 Sample# 26 Ca 95 12 23000 Limits 0.1 1.5 0.02

Detection

Anione

Ĭ	Date Sampled: 6/12/93 Client Project ID: MBU UIC INJECTION 193-2120 Lab Project No. 193-2120 Lab	
Client Sample ID	NBU UINTAN	
Evergreen Sample 4	Liquid Waste	
Matrix Chloride (mg/L)	42800(4.33)	
Nitrite-N (mg/L)*	<38.0	

PAGE 2

Sulfate (mg/L)

* Sample received after holding time expired. Detection limit raised due to matrix interference.

Analyst

pproved

2120ml.24

EXHIBIT

FROM : COASTAL

"G3"

1997,12-02

09:30

DEC 1'97 10:15 FR BJ SERUICES-VERNAL 901 789 4530 TO 7894436

P.UL

FW01U273

BJ SERVICES COMPANY

Morgan State 3-36, 5-36, 13-36

#Ø77 P.Ø7/Ø7

WATER ANALYSIS #FW01W273

VERNAL LAB

GREERAL INFORMATION

OPERATOR:

DEPTH: MORGAN STATE5-36,13-36,3-DATE SAMPLED: 11/19/97 DATE RECEIVED: 11/20/97

WELL: FIELD:

NATURAL BUTTE

11,839 ppm

COUNTY: UINTAH

STATE: UT

SURMITTED BY:

TROY HINEMAN

FORMATION: WASATCH

WORKED BY PHONE NUMBER: 789-4436

SAMPLE DESCRIPTION

FILTERED WITH A DARK TINT.

PHYSICAL AND CHEMICAL DETERMINATIONS

SPECIFIC GRAVITY: RESISTIVITY (CALCULATED): 0.155 ohms @ 75°F

68°F 1.030

7.00 PH:

50 PPM IRON (FE++):

SULFATE:

1,553 ppm

CALCIUM:

777 ppm 118 ppm

TOTAL HARDNESS BICARBONATE:

2,429 ppm 1,540 ppm 21,715 PPM

30,562 ppm

MAGNESIUM: 13,201 ppm CHLORIDE:

SODIUM CHLORIDE (Calc)

TOT. DISSOLVED SOLIDS:

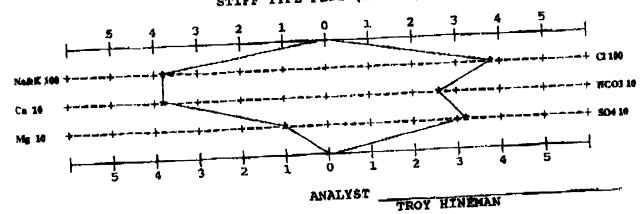
SODIUM+POTASS: IODINE:

POTASSIUM CHLORIDE:

REMARKS

CARBOHYDRATES . 204

STIFF TYPE PLOT (IN MEQ/L)



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL GAS WELL OTHER OIL WELL Exhibit "A" 2. NAME OF OPERATOR: El Paso Production Oil & Gas Company 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER: 3. ADDRESS OF OPERATOR: 435-789-4433 STATE Utah ZIP 84078 8 South 1200 East CHY Vernal 4. LOCATION OF WELL COUNTY: FOOTAGES AT SURFACE: STATE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION REPERFORATE CURRENT FORMATION ACIDIZE DEEPEN NOTICE OF INTENT FRACTURE TREAT SIDETRACK TO REPAIR WELL ALTER CASING (Submit in Duplicate) TEMPORARILY ABANDON NEW CONSTRUCTION Approximate date work will start: CASING REPAIR TUBING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE PLUG AND ABANDON VENT OR FLARE CHANGE TUBING WATER DISPOSAL PLUG BACK SUBSEQUENT REPORT CHANGE WELL NAME (Submit Original Form Only) WATER SHUT-OFF PRODUCTION (START/RESUME) CHANGE WELL STATUS Date of work completion: отнея: Name Change COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION CONVERT WELL TYPE 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. As a result of the merger between The Coastal Corporation and a wholly owned subsidary of El Paso Energy Corporation, the name of Coastal 0il & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001. See Exhibit "A" 400JU0708 Bond # Coastal Oil & Gas Corporation Vice President John T Elzner NAME (PLEASE PRINT SIGNATURE Paso Production Oil & Gas Company Vice President John T Elzner HAME (PLEASE PRIMT) 06-15-01 SIGNATURE

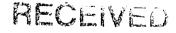
JUN 19 2001

RECEIVED

(This space for State use on

Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.



HIR - 2001

DIVISION OF DIL, GAS AND MINING



Warriet Smith Windson Harriet Smith Windson, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OH

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

Vice President

Attest:

STATE OF DELAWARE SECRETARY OF STATE FILED 11:00 AM 03/09/2001

TUN 19 2001

OPERATOR CHANGE WORKSHEET

ROUTING						
1. GLH	4-KAS					
2. CDW 🙍	5-LP 1/					
3. JLT	6-FILE					

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

EL PASO Address:	ew Operator): PRODUCTIO 9 GREENWA N, TX 77046-0 1-(832)-676-4 N1845	Y PLAZA		
Address: HOUSTO Phone: Account	9 GREENWA N, TX 77046-0 1-(832)-676-4	Y PLAZA		
HOUSTO Phone: Account	N, TX 77046-0 1-(832)-676-4	0995		
Phone: Account	1-(832)-676-4			
Account		4721		
	N1845			
Unit:				
	SEC TWN	LEASE	WELL	WELL
NO	RNG	TYPE	TYPE	STATUS
				APD
				P
				P
				P
				P
				P
				P
				P
				P
				P
				P
				P
				P
				P
				P
				P
				P
				S
3093 12407	36-09S-21E	STATE	GW	P
1870 11027	36-10S-25E	STATE	GW	P
	3681 99999 0754 120 3391 12870 3392 12754 3623 12862 3287 12549 3340 12563 0906 175 3375 12685 3460 12722 3461 12739 3462 12776 0600 5445 2585 11927 2589 12002 2729 12068 2735 1269 3094 12384 3093 12407	3681 99999 32-07S-22E 3754 120 32-08S-21E 3391 12870 32-08S-21E 3392 12754 32-08S-21E 3287 12549 36-08S-21E 3340 12563 31-08S-22E 3906 175 31-08S-22E 3460 12722 31-08S-22E 3461 12739 31-08S-22E 3462 12776 31-08S-22E 3600 5445 36-09S-21E 2589 12002 36-09S-21E 2729 12068 36-09S-21E 2735 12069 36-09S-21E 3094 12384 36-09S-21E	3681 99999 32-07S-22E STATE 3754 120 32-08S-21E STATE 3391 12870 32-08S-21E STATE 3392 12754 32-08S-21E STATE 3623 12862 32-08S-21E STATE 3287 12549 36-08S-21E STATE 3340 12563 31-08S-22E STATE 0906 175 31-08S-22E STATE 3460 12722 31-08S-22E STATE 3461 12739 31-08S-22E STATE 3462 12776 31-08S-22E STATE 0600 5445 36-09S-21E STATE 2585 11927 36-09S-21E STATE 2729 12068 36-09S-21E STATE 2735 12069 36-09S-21E STATE 3094 12384 36-09S-21E STATE	3681 99999 32-07S-22E STATE GW 0754 120 32-08S-21E STATE GW 3391 12870 32-08S-21E STATE GW 3392 12754 32-08S-21E STATE GW 3623 12862 32-08S-21E STATE GW 3287 12549 36-08S-21E STATE GW 3340 12563 31-08S-22E STATE GW 0906 175 31-08S-22E STATE GW 3375 12685 31-08S-22E STATE GW 3460 12722 31-08S-22E STATE GW 3461 12739 31-08S-22E STATE GW 3462 12776 31-08S-22E STATE GW 0600 5445 36-09S-21E STATE GW 2585 11927 36-09S-21E STATE GW 2729 12068 36-09S-21E STATE GW 273

5.	If NO, the operator was contacted contacted on: N/A
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 07/10/2001
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 07/10/2001
3.	Bond information entered in RBDMS on: 06/20/2001
4.	Fee wells attached to bond in RBDMS on: N/A
S	TATE BOND VERIFICATION:
1.	State well(s) covered by Bond No.: 400JU0705
FI	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A
2.	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:
	LMING: All attachments to this form have been MICROFILMED on:
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
CO	OMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso oduction Oil and Gas Company shall be retained in the "Operator Change File".
_	

UNITED STATES GOVERNMENT

memorandum

Branch of Real Estate Services Uintah & Ouray Agency

. 0

Date:

5 December, 2002

Reply to Attn of:

Supervisory Petroleum Engineer

Subject:

Modification of Utah Division of Oil, Gas and Mining Regulations

To:

Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.

CC:

Minerals & Mining Section of RES

Ute Energy & Mineral Resources Department: Executive Director

chrono

JAN. 17. 2003 3:34PM

STPORT

P. 2 NO. 173



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Deriver Colorado 60202-4436 Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior Bureau of Land Management 2850 Youngfield Street Lakewood, CO 80215-7093 Attention: Ms. Martha Maxwell

RE:

BLM Bond CO-1203

BLM Nationwide Bond 158626364 Surety - Commental Casualty Company Belco Energy Corporation merger into Westport Oil and Gas Company, Inc. Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P. Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell;

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.

Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc. Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.

List of all Federal/BIA/State Leases - Beloo/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,

Westport Oil and Gas Company, L.P.

Debby J. Black

Engineer Technicien

Encl:



United States Department of the Interior RECEIVED

BUREAU OF LAND MANAGEMENT

FEB 2 2 2002

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

DIVISION OF OIL, GAS AND MINING

in Reply Refer To: 3106 UTU-25566 et al (UT-924)

FEB 2 1 2002

NOTICE

Westport Oil and Gas Company L.P.

Oil and Gas

410 Seventeenth Street, #2300

:

Denver Colorado 80215-7093

:

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Westport Oil</u> and <u>Gas Company</u>, <u>Inc.</u> into <u>Westport Oil</u> and <u>Gas Company</u>, <u>L.P.</u> with <u>Westport Oil</u> and <u>Gas Company</u>, <u>L.P.</u> being the surviving entity.

For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405 UTU-20895 UTU-25566 UTU-43156 UTU-49518 UTU-49519 UTU-49522 UTU-49523

Chief, Branch of
Minerals Adjudication

cc: Moab Field Office Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217 State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114 Teresa Thompson (UT-922) Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240
FEB 1 0 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

ACTING

Sincerely,

Director, Office of Trust Responsibilities

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME.
OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR:	9. API NUMBER:
El Paso Production Oil & Gas Company 1 ANDRESS DE OPERATOR: 1 PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Cat., Houston State TX Cat., 77064-0995 (832) 676-5933	TO. FIELD AND FOOL, ON MEDOAT.
4. LOCATION OF WELL	2011174
FOOTAGES AT SURFACE:	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR VENT OR FLARE
CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL .
(Submit Original Form Only)	WATER SHUT-OFF
Date of work completion: CHANGE WELL STATUS PRODUCTION (STATI/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es etc
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 29 effective December 17, 2002. BOND# State Surety Bond No. RLB0005236	800, Denver, CO. 80202-4800,
Fee Bond No. RLB0005238	RECEIVED
EL PASO PRODUCTION OIL & GAS COMPANY	FEB 2 8 2003
By:	DIV. OF OIL, GAS & MINING
WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix Agent and Attorn	ney-in-Fact
NAME (PLEASE PRINT)	
SIGNATURE DATE 72/17/02	

(This space for State use only)

Form 3 160-5 UNITED STATES (August 1999) FORM APPROVED DEPARTMENT OF THE INTERIOR OMB No 1004-0135 Expires Jacvamber 30, 2000 BUREAU OF LAND MANAGEMENT 5. Loase Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an SEE ATTACHED EXHIBIT "A" 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement, Name and/or No. Type of Well Gas Well Other Oil Well 8. Well Name and No. Name of Operator WESTPORT OIL & GAS COMPANY, L.P. SEE ATTACHED EXHIBIT "A" 9. API Well No. Address Phone No. (include area code) P.O. BOX 1148 VERNAL, UT 84078 SEE ATTACHED EXHIBIT "A" (435) 781-7023 Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area 11. County or Parish, State SEE ATTACHED EXHIBIT "A" UINTAH COUNTY, UT 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Nonce of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat ☐ Subsequent Report Reclamation Well Integrity Casing Repair New Construction Recomplete X Other Change Plans Plug and Abendon Temporarily Abandon Final Abandonment Notice SUCCESSOR OF Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there **OPERATOR** If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and ze Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 a following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003. RECEIVED MAR 0 4 2003 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title CHERYL CAMERON **OPERATIONS** CBAture Date March 4, 2003 THIS SPACE FOR FEDERAL OR STATE USE Approved by Date

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on reverse)

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equipple title to those nights in the subject lease

which would entitle the applicant to conduct operations thereon.

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW]
3. FILE]

X Change of Operator (Well Sold)

5. If NO, the operator was contacted contacted on:

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed,	effective:	12-17-02				
FROM: (Old Operator):		TO: (New Op	erator):			
EL PASO PRODUCTION OIL & GAS COMPANY	1	WESTPORT C	IL & GAS	COMPANY	LP	
Address: 9 GREENWAY PLAZA		Address: P O B	OX 1148			
HOUSTON, TX 77064-0995		VERNAL, UT				
Phone: 1-(832)-676-5933		Phone: 1-(435)				
Account No. N1845		Account No.	N2115			
CA No.		Unit:				
WELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
OURAY 6-66 (CR-144)	06-09S-21E	43-047-33284	12544	INDIAN	GW	P
OURAY 6-71 (CR-144)	06-09S-21E	43-047-33285	12552	INDIAN	GW	P
OURAY 6-73	06-09S-21E	43-047-33286	12681	INDIAN	GW	P
OURAY 6-82 (CR-144)	06-09S-21E	43-047-33309	12559	INDIAN	GW	P
OURAY 6-84	06-09S-21E	43-047-34026	99999	INDIAN	GW	APD
OURAY 6-166	06-09S-21E	43-047-33999	99999	INDIAN	GW	APD
OURAY 6-225	06-09S-21E	43-047-34741	99999	INDIAN	GW	APD
OURAY 6-194	06-09S-21E	43-047-34049	99999	INDIAN	GW	APD
PINNACOOSE 6 3	06-09S-21E	43-047-30428	55	INDIAN	GW	P
NBU 11	14-09S-21E	43-047-30118	9240	FEDERAL	GW	PA
CIGE 215X	15-09S-21E	43-047-33690	12996	FEDERAL	GW	P
UTE TRAIL U 13	15-09S-21E	43-047-15385	99998	FEDERAL	GW	PA
COG 6-18-9-21 GR	18-09S-21E	43-047-32513	11655	FEDERAL	GW	P
COG 8-19-9-21 GR	19-09S-21E	43-047-32469	11652	FEDERAL	GW	P
NBU CIGE 6-19-9-21	19-09S-21E	43-047-30356	11618	FEDERAL	GW	P
HORSESHOE BEND FED 26-3		43-047-33872		FEDERAL	GW	S
COG NBU 10-30-9-21 GR	30-09S-21E	43-047-32470	11633	FEDERAL	GW	P
UTE TRAIL U ST 10	34-09S-21E	43-047-15382	99998	FEDERAL	GW	PA
MORGAN STATE 1-36	36-09S-21E	43-047-30600	5445	STATE	GW	P
MORGAN STATE 2-36	36-09S-21E	43-047-32585	11927	STATE	GW	P
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 02/28/2003 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 03/04/2003						
3. The new company has been checked through the Departm	ent of Comm	erce, Division o	of Corpora	tions Datab	ase on:	03/06/2003
4. Is the new operator registered in the State of Utah:	YES	Business Numb	er:	355743-018	1	

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE
7.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003
9.	Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003
10	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
DA	ATA ENTRY: Changes entered in the Oil and Gas Database on: 03/27/2003
1. 2.	Changes entered in the Oil and Gas Database on: 03/27/2003 Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/27/2003
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
S 7	State well(s) covered by Bond Number: RLB 0005236
	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number: 158626364
IN 1.	IDIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number: RLB 0005239
FI 1.	EE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238
2.	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
L]	EASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
C	OMMENTS:
_	
_	

STATE OF UTAH

DEPARTMEN	NT OF NATURAL RESOU	RCES			
-	OF OIL, GAS AND MININ		6. Lease Designation and Serial Number		
Dividio.	0. 0.2, 0. 10. 1		MULTIPLE WELLS- SEE ATTACHED		
		<u>, , , , , , , , , , , , , , , , , , , </u>	7. Indian Allottee or Tribe Name		
SUNDRY NOTICES	S AND REPORTS ON	I WELLS			
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.			8. Unit or Communitization Agreement		
Use APPLICATIO	MULTIPLE WELLS- SEE ATTACHED				
· Type of Well			Well Name and Number		
Oil X Gas	Other (specify)		MULTIPLE WELLS- SEE ATTACHED		
Name of Operator			10. API Well Number		
WESTPORT OIL & GAS COMPANY	Y. L.P.		MULTIPLE WELLS- SEE ATTACHED		
Address of Operator	,	4. Telephone Number	11. Field and Pool, or Wildcat		
1368 SOUTH 1200 EAST, VERNAL	, UTAH 84078	435-781-7060	MULTIPLE WELLS- SEE ATTACHED		
5. Location of Well					
	E WELLS- SEE ATTACHED	·	: UINTAH		
QQ, Sec, T., R., M : MULTIPLE			: UTAH		
12. CHECK APPROPRIAT	E BOXES TO INDICATE		E, REPORT, OR OTHER DATA		
NOTICE OF IN			BSEQUENT REPORT		
(Submit in Dupli	cate)	(Su	ubmit Original Form Only)		
Abandonment	New Construction	Abandonment	t * New Construction		
Casing Repair	Pull or Alter Casing	Casing Repair	r Pull or Alter Casing		
Change of Plans	Recompletion	Change of Pla	ans Shoot or Acidize		
Conversion to Injection	Shoot or Acidize	Conversion to	Injection Vent or Flare		
Fracture Treat	Vent or Flare	Fracture Trea	t Water Shut-Off		
	Water Shut-Off	Other			
Multiple Completion					
X Other VARIANCE		Date of Work Completion			
Annualizate Data Mark Mill Start		Bate of Wein Completion			
Approximate Date Work Will Start		Report results of Multiple	e Completions and Recompletions to different reservoirs		
		on WELL COMPLETION	OR RECOMPLETION AND LOG form.		
			nied by a cement verification report.		
13. DESCRIBE PROPOSED OR COMPLETED	OPERATIONS (Clearly state all pert	inent details, and give pertinent	dates. If well is directionally drilled, give subsurface		
locations and measured and true vertical de Westport Oil & Gas requests a varian	ce to Onshore Order No. 4. F	Part III C. a. requiring ea	ch sales tank be equipped with a		
pressure-vacuum thief hatch and/or ve	ent line valve. The variance	is requested as an econo	omic analysis shows the value of the		
shrunk condensate will not payout the	e incremental cost of purchas	ing and maintaining the	valve resulting in a loss of value over the		
producing life of the well.					
			1 0 204 Cd 4 Landaus This was		
The volume lost to shrinkage by drop	ping the tank pressure from	6 ozs. to 0 psig is shown	to be 0.3% of the tank volume. This was		
determined by lab analysis of a repres	sentative sample from the fie	id. The sample shrunk i	from 98.82% of original volume to 98.52% sate per month. The resulting shrinkage		
when the pressure was dropped. The	average well produces appro	e. The value of the shru	ink and lost condensate does not recoup		
or payout the cost of installing and m	aintaining the valves andothe	er devices that hold the r	positive tank pressure. An economic		
run based on the loss and costs is atta	ched. Westport Oil & Gas re	equests approval of this	variance in order to increase the value		
of the well to the operator and the mi	neral royalty owners.		COPY SENT TO OPERATOR		
•			Date: 7-16-09		
14. I hereby certify that the foregoing is to	rue and correct.		CHI)		
Name & Signature Debra Domenic	i I el a l'onne	Title Envir	onmental Assistant Date 07/12/04		
Accepted	by the				
(State Use Only) Utah Divis	sion of	al Approval Of This	RECEIVED		
Oil, Gas and	d Mining Federa	on is Necessary	JUL 1 4 2004		
Date: 07/15/0) CA A ACU	OIL IO LIGHT	JUL 17 2007		
	See Instruction	s on Reverse Side	DIV. OF OIL, GAS & MINING		
(8/90) By: \ \ \ \ \ \ \ \	·		DIV. OF OIL, WILL WILLIAM		

	estport Oil & Gas, L.P.
	plect Economics Workst ructions: Fill in blue band areas with before and after project data. The evaluation result.
` """	are shown below and graphed automatically at the bottom of the page. This sheet
	is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF
Ī	
Pro	ect Name: Condensate Shrinkage Economics
i .	is this job a well pull or production rig job ??? N (Y or N)
	BEFORE AFTER DIFFERENCE
	\$/Year \$/Year \$/Year \$/Year
	Gross Gas Revenue \$0 \$0
	NGL Revenue \$0 \$0 \$0 PULIING UNIT SERVICE \$0
j	PULING UNIT SERVICE \$0 WIRELINE SERVICE \$0
	SUBSURF EQUIP REPAIRS \$0
	COMPANY LABOR \$0 CONTRACT LABOR \$0 \$200
	CONTR SERVICE \$0
	LEASE FUEL GAS
	CHEMICAL TREATING \$0
	MATERIAL & SUPPLY \$0 \$150
İ	WATER & HAULING ADMINISTRATIVE COSTS \$0
	GAS PLANT PROCESSING \$0
	Totals \$0 \$350 Increased OPX Per Year
	Investment Breakdown:
	Cap/Exp Oil Price \$ 23.00 \$/BO Code Cost, \$ Gas Price \$ 3.10 \$/MCF
	Capital \$ 820/830/840 \$1,200 Electric Cost \$ - \$ / HP / day
	Expense \$ 830/860 \$0 OPX/BF \$ 2.00 \$/BF Total \$ \$1,200 OPX/MCF \$ 0.62 \$/MCF
	Production & OPX Detail: Before After Difference
Ī	Oli Production 0.192 BOPD 0.194 BOPD 0.002 BOPD
	Gas Production 0 MCFPD 0 MCFPD 0 MCFPD
l	Witr Production 0 swpp 0 swpp 0 swpp Horse Power HP HP 0 HP
	Fuel Gas Burned MCFPD MCFPD 0 MCFPD
	Project Life: Payout Calculation:
1	Life = 20.0 Years (Life no longer than 20 years) Payout = Total investment = 1
	Sum(OPX + Incremental Revenue)
	After Tax IROR = #DIV/0! Payout occurs when total AT cashflow equals investment
	See graph below, note years when cashflow reaches zero AT Cum Cashflow:
	Operating Cashflow = (\$2,917) (Discounted @ 10%) Payout = NEVER Years or #VALUE! Days
	7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7
- 1	Gross Reserves: Oil Reserves = 6 BO
- F	
	Gas Reserves = 0 MCF
	Gas Reserves = 0 MCF Gas Equiv Reserves = 38 MCFE
Notes	Gas Equiv Reserves = 38 MCFE 1/Assumptions:
Notes	Gas Equiv Reserves = 38 MCFE I/Assumptions: An average NBU well produces 0.192 Scpd with no tank pressure. The production is increased to 0.194 Scpd if A ave of pressure.
Note:	Gas Equiv Reserves = 38 MCFE 1/Assumptions:
Note	Gas Equiv Reserves = 38 MCFE I/Assumptions: An average NBU well produces 0.192 Bapd with no tank pressure. The production is increased to 0.194 Bapd if A axis of pressure.
Note	Gas Equiv Reserves = 38 MCFE s/Assumptions: An average NBU well produces 0.192 Bapd with no tank pressure. The production is increased to 0.196 Bapd if 6 axs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.
Note	Gas Equiv Reserves = 38 MCFE s/Assumptions: An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs. Project: Condensate Shrinkage Economics \$0
Note	Gas Equiv Reserves = 38 MCFE s/Assumptions: An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs. Project: Condensate Shrinkage Economics
Note	Gas Equiv Reserves = 38 MCFE s/Assumptions: An average NBU well produces 0.172 Bcpd with no tank pressure. The production is increased to 0.176 Bcpd if 6 oxs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs. Project: Condensate Shrinkage Economics
Note	Gas Equiv Reserves = 38 MCFE s/Assumptions: An average NBU well produces 0.172 Bcpd with no tank pressure. The production is increased to 0.176 Bcpd if 6 oxs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs. Project: Condensate Shrinkage Economics
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Note	Gas Equiv Reserves = 38 MCFE s/Assumptions: An average NBU well produces 0.172 Bcpd with no tank pressure. The production is increased to 0.176 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs. Project: Condensate Shrinkage Economics \$0 (\$500)
Note:	Gas Equiv Reserves = 38 MCFE s/Assumptions: An average NBU well produces 0.172 Bcpd with no tank pressure. The production is increased to 0.176 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs. Project: Condensate Shrinkage Economics \$0 (\$500)
Note	Gas Equiv Reserves = 38 MCFE #/Assumptions: An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs. Project: Condensate Shrinkage Economics \$0 (\$500) (\$1,000) (\$1,000) (\$2,000) (\$2,000)
Note	Gas Equiv Reserves = 38 MCFE I/Assumptions: An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs. Project: Condensate Shrinkage Economics (\$1,000) (\$1,500) (\$2,000) (\$2,000)
Note	Gas Equiv Reserves = 38 MCFE #/Assumptions: An average NBU well produces 0.192 Bcpd with no lank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs. Project: Condensate Shrinkage Economics \$0 (\$500) (\$1,000) (\$1,000) (\$2,000)
Note	Gas Equiv Reserves = 38 MCFE An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs. Project: Condensate Shrinkage Economics (\$1,000) (\$1,500) (\$2,000) (\$2,000)

Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

	ash litions	Gas/Oil Ratio	Specific Gravity of	Separator Volume	Separator Volume
		(scf/STbbl)	Flashed Gas	Factor	Percent
psig	°F	(A)	(Air=1.000)	(B)	(C)
Calculated	at Labora	tory Flash Condi	itions		
80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0		1.000	98.14%
Calculated	Flash with	n Backpressure u	sing Tuned EOS	5	
80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0		1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	_	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0		1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0		1.000	98.52%

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

⁽A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

⁽B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

⁽C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ARCHY BENCH STATE 1-2	NENE SEC 2, T11S, R22E	ML22348A		4304731489
BAYLESS STATE 02-01	SWSE SEC 2, T9S, R20E	ML47044		4304734540
BONANZA 1023-2A	NENE SEC. 2, T10S, R23E	ML47062		4304735347
BONANZA 1023-2C	NENW SEC. 2, T10S, R23E	ML47062		4304735346
BONANZA 1023-2E	SWNW SEC. 2, T10S, R23E	ML47062		4304735345
KENNEDY WASH STATE 16-1	NWNW SEC 16, T8S, R23E	ML47212		4304733589
MORGAN STATE 01-36	SENW SEC 36, T9S, R21E	ML22265		4304730600
MORGAN STATE 02-36	NWNE SEC 36, T9S, R21E	ML22265		4304732585
MORGAN STATE 03-36	NWNE SEC 36, T9S, R21E	ML22265		4304732589
MORGAN STATE 04-36	NWSW SEC 36, T9S, R21E	ML22265		4304732729
MORGAN STATE 05-36	NWSE SEC 36, T9S, R21E	ML22265		4304732735
MORGAN STATE 06-36	SWNW SEC 36, T9S, R21E	ML22265		4304732810
MORGAN STATE 07-36	NENW SEC 36, T9S, R21E	ML22265		4304732811
MORGAN STATE 08-36	NENE SEC 36, T9S, R21E	ML22265		4304732812
MORGAN STATE 09-36	SWNE SEC 36, T9S, R21E	ML22265		4304732815
MORGAN STATE 10-36	SENE SEC 36, T9S, R21E	ML22265		4304732816
MORGAN STATE 11-36	NESW SEC 36, T9S, R21E	ML22265		4304732813
MORGAN STATE 12-36	NESE SEC 36, T9S, R21E	ML22265		4304732814
MORGAN STATE 13-36	SESE SEC 36, T9S, R21E	ML22265		4304732817
MORGAN STATE 14-36	SWSW SEC 36, T9S, R21E	ML22265		4304733092
MORGAN STATE 15-36	SESW SEC 36, T9S, R21E	ML22265		4304733094
MORGAN STATE 16-36	SWSE SEC 36, T9S, R21E	ML22265		4304733093
STATE 01-32	NESW SEC 32, T10S, R22E	ML22798	891008900A	4304734317
STATE 02-32	SESW SEC 32, T10S, R22E	ML22798		4304734831
STATE 03-32	NWSW SEC 32, T10S, R22E	ML22798		4304734832
STATE 1022-32A	NENE SEC. 32, T10S, R22E	ML22798		4304735096
STATE 1022-32J	NWSE SEC 32, T10S, R22E	ML22798		4304735095
STATE 1022-32M	SWSW SEC 32, T10S, R22E	ML-22798		
STATE 1022-320	SWSE SEC. 32, T10S, R22E	ML22798		4304735315
STATE 11-36	NESW SEC 36, T8S, R21E	ML22051	9C-205	4304734505
STATE 14-16	SWSW SEC 16, T7S, R21E	ML40904		4304731417
STATE 31-32	SESE SEC 31, T8S, R22E	ML28048	VR49I-84688C	4304730906
STATE 32-21	NESE SEC 32, T8S, R21E	ML22052	9C-204	4304730754
STIRRUP STATE 32-1	NWNE SEC 32, T6S, R21E	ML22036	UTU76783X	4304731557
STIRRUP STATE 32-1-J	NWSE SEC 32, T6S, R21E	ML40226		4304731646
STIRRUP STATE 32-2	SENE SEC 32, T6S, R21E	ML22036	UTU76783X	4304731626
STIRRUP STATE 32-6 SWD	NENE SEC 32, T6S, R21E	ML22036	UTU76783X	4304732784
UTE TRIBAL 31-060	NESW SEC 31, T8S, R22E	ML28048	VR49I-84688C	4304733340
WONSITS STATE 01-32	SWNE SEC 32, T7S, R22E	ML47780		4304732820
WONSITS STATE 02-32	SWSE SEC 32, T7S, R22E	ML47780		4304732819
WONSITS STATE 05-32	SENE SEC 32, T7S, R22E	ML47780		4304733678
WONSITS STATE 09-32	NESW SEC 32, T7S, R22E	ML47780		4304734060

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2 CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:	<u>-</u>		1/6/2006		
FROM: (Old Operator):	TO: (New O	perator):			
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-M	-	દ્રે Gas Onshor	e, LP	
1368 South 1200 East	1368 S	outh 1200	East		
Vernal, UT 84078	Vernal	, UT 84078	}		
Phone: 1-(435) 781-7024	Phone: 1-(435)	781-7024			
CA No.	Unit:				
WELL NAME SEC TWN RNO	G API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from the	e FORMER ope	rator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was received from the	e NEW operator	on:	5/10/2006	•	
3. The new company was checked on the Department of Commerce	e, Division of Co	orporation	s Database o	n:	3/7/2006
4a. Is the new operator registered in the State of Utah: YES	Business Numb	per:	1355743-018	1	
4b. If NO, the operator was contacted contacted on:				•	
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:	n/a	-			
5c. Reports current for Production/Disposition & Sundries on:	ok	-			
6. Federal and Indian Lease Wells: The BLM and or the	BIA has appro	oved the r	nerger, nan	ne chan	ge,
or operator change for all wells listed on Federal or Indian leases		BLM	3/27/2006		not yet
7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for the successor of unit operat	or wells listed on	•	3/27/2006		
8. Federal and Indian Communization Agreements (•	3/21/2000		
The BLM or BIA has approved the operator for all wells listed	•		n/a		
	Division has appro	oved UIC F	Form 5, Tran	sfer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for the w	vater disposal we	ll(s) listed o	on:		
DATA ENTRY:	•				
1. Changes entered in the Oil and Gas Database on:	5/15/2006	_			
2. Changes have been entered on the Monthly Operator Change S	_	_	5/15/2006	•	
3. Bond information entered in RBDMS on:	5/15/2006	-			
4. Fee/State wells attached to bond in RBDMS on:5. Injection Projects to new operator in RBDMS on:	5/16/2006	_			
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a	Name Chan	ge Only	
BOND VERIFICATION:			1141110 011411	guomy	
Federal well(s) covered by Bond Number:	CO1203				
2. Indian well(s) covered by Bond Number:	RLB0005239	-			
3. (R649-3-1) The NEW operator of any fee well(s) listed covered to	y Bond Number	-	RLB000523	6	
a. The FORMER operator has requested a release of liability from the Division sent response by letter on:	neir bond on:	n/a	rider adde	KMG	
LEASE INTEREST OWNER NOTIFICATION:		-			
4. (R649-2-10) The FORMER operator of the fee wells has been con	ntacted and inform	ned by a le	tter from the	Division	
of their responsibility to notify all interest owners of this change o		5/16/2006			
COMMENTS:					

* Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

Lease Serial No.

	NOTICES AND REPOR			MULTIPLE L	EASES	
	form for proposals t Use Form 3160-3 (APL			6. If Indian, All	ottee or Tribe Nar	me
SUBMIT IN TRIPL	ICATE – Other instr	uctions on rever	se side	7. If Unit or CA	/Agreement, Nam	ne and/or No.
1. Type of Well				-		
Oil Well X Gas Well	Other			8. Well Name a	nd No.	·
2. Name of Operator		****		MUTIPLE	WELLS	
KERR-McGEE OIL & GAS	ONSHORE LP			9. API Well No		
3a. Address		3b. Phone No. (incl	ude area code)			
1368 SOUTH 1200 EAST \	/ERNAL, UT 84078	(435) 781-7024		10. Field and Poo	ol, or Exploratory	Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descript	ion)				
6.5.5 A.W				11. County or Pa	rish, State	
SEE ATTACHED				UINTAH COL	JNTY, UTAH	ļ
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		T	PE OF ACTIO	ON		·····
Notice of Intent	Acidize	Deepen		on (Start/Resume)	Water Shut-O	
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamat	<u> </u>	Well Integrity Other CHAN	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abando Plug Back	n Temporar Water Di	rily Abandon sposal	OPERATOR	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fin	ally or recomplete horizontally, a rk will be performed or provide operations. If the operation res bandonment Notices shall be fil	give subsurface locations a the Bond No. on file wit ults in a multiple complet	nd measured and t h BLM/BIA. Req ion or recompletion	rue vertical depths of a uired subsequent repor n in a new interval a f	all pertinent marker ts shall be filed wi form 3160-4 shall l	rs and zones. ithin 30 days be filed once
PLEASE BE ADVISED THA OPERATOR OF THE ATTA KERR-McGEE OIL & GAS O OF THE LEASE(S) FOR TH IS PROVIDED BY STATE O BLM B BIA	CHED WELL LOCATIONSHORE LP, IS RES E OPERATIONS CON	ONS. EFFECTIVE SPONSIBLE UNDE IDUCTED UPON E BOND NO. RLB A	E JANUARY ER TERMS A LEASE LANG	6, 2006. ND CONDITION OS. BOND COV	NS N VERAGE	ECEIVED MAY 1 0 2006 FOIL, GAS & MINING
14. I hereby certify that the foregoing		——— D		, Cas and Minir		<u> </u>
	-		clana Duarati	To a luca a da a 4	Nahalalan	

Name (Printed/Typed) Bariene Russell, Engineering Technician Title RÁNDY BAYNE DRILLING MANAGER Date May 9, 2006 THIS SPACE FOR FEDERAL OR STATE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

BUREAU OF LAND MANAGEMENT 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

MULTIPLE LEASES

i	MULTIPLE LEASES
	6. If Indian, Allottee or Tribe Name
i	

abandoned well.	Use Form 3160-3 (APD) for such prop	oosals.	
SUBMIT IN TRIPL	ICATE – Other instru	ctions on re	verse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well		·		8. Well Name and No.
Oil Well X Gas Well 2. Name of Operator	Other			
·				MUTIPLE WELLS
WESTPORT OIL & GAS CO	MPANY L.P.	7h Dhone Me	(:-11 1-i	9. API Well No.
	CDNAL LIT 04070		(include area code)	10. Field and Dool on Evaluation, Assa
4. Location of Well (Footage, Sec.,		(435) 781-70	/24	10. Field and Pool, or Exploratory Area
Location of Well (Provinge, Sec.,	1., R., M., Or Survey Descripti	ony		11. County or Parish, State
SEE ATTACHED				UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTI	ION
Notice of Intent	Acidize Alter Casing	Deepen Fracture Tree		
Subsequent Report	Casing Repair	New Constru	_	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Ab Plug Back	= '	rarily Abandon OPERATOR Disposal
testing has been completed. Final A determined that the site is ready for fin EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF TONSHORE LP.	bandonment Notices shall be file al inspection. 006, WESTPORT OIL THE ATTACHED WEL	ed only after all req & GAS COMF L LOCATIONS	uirements, including r	GEE OIL & GAS
	£.	\mathcal{Z}		RECEIVED
	Cl	rlace &	ussell	MAY 1 0 2006
	Divisior Fariana	Punnell Park	nd Mining neering Technic	• 10 2000
	Dationo	izassit, migi	seerng technic	DIV OF OIL GAS & MINING
14. I hereby certify that the foregoin	g is true and correct	Lower		
Name (Printed/Typed) BRAD LANEY		Title	RING SPECIAL	IST
Signature		Date	INITO OF ECIAL	.101
		May 9, 200	06	
	THIS SPAC	E FOR FEDERA	L OR STATE USE	
Approved by Sarry		Title		Date 5-9-06
Conditions of approval, if any, are attracted certify that the applicant holds legal of equ which would entitle the applicant to conduct	itable title to those rights in the su t operations thereon.	bject lease		
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme	it a crime for any person kn ents or representations as to an	owingly and willfu y matter within its	ılly to make to any jurisdiction.	department or agency of the United States any

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGN ML-22265	IGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, AL	LLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	AGREEMENT NAME:
1. TYPE OF WELL OIL MELL OIL MELL NAME.	and NUMBER: N STATE 1-36
2. NAME OF OPERATOR: KERR McGEE OIL & GAS ONSHORE LP 9. API NUMBER 43047306	
3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND	POOL, OR WILDCAT:
1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078 (435) 781-7024 NATURA	AL BUTTES
FOOTAGES AT SURFACE: 2215'FNL, 1876'FWL COUNTY: UII	INTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 36 9S 21E STATE:	UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER	HER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	RFORATE CURRENT FORMATION
(Submit in Duplicate)	RACK TO REPAIR WELL
	ORARILY ABANDON
	G REPAIR
	OR FLARE R DISPOSAL
(Submit Original Form Only)	R SHUT-OFF
Date of work completion:	R SHUT IN
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	OHOTH
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	
The operator requests authorization to shut-in the subject well location. Gross production from the great is currently constrained at roughly 215mmcfd due to lack of export pipeline capacity. The field is capable gas than this, which results in frequent and widespread bottlenecked areas of high line pressure. This is wells to log off of production, often requiring swab rigs to get them going again. Operating the field in the is very inefficient. The operator requests authorization to shut in wells strategically to alleviate this situate resource more efficiently. A significant drop in production is not expected, as the field is constrained and was selected on the basis of one or more of the following factors: *Located in a bottlenecked area; *High intervention requirement relative to gas production, *High water Wells will be shut in for an indefinite period. As the constrained situation continues, different wells will be wells will be returned to production in order to cycle the shut-ins around the field and allow well pressure with future production.	ole of producing more in turn causes numerous his reactionary manner lation and utilize the nyway. The subject well production be selected and subject
RECEIVED	
NOV 0 / 2006	OF SENION OF
DIV. OF OIL, GAS & MININ	IG Pryc
NAME (PLEASE PRINT) SHEILA UPCHEGO	
SIGNATURE MULTIPLE DATE 11/3/2006	

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22265
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL 🗹 OTHER	8. WELL NAME and NUMBER: MORGAN STATE 1-36
2. NAME OF OPERATOR: KERR McGEE OIL & GAS ONSHORE LP	9. API NUMBER: 4304730600
3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-7024	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL	- LINITALI
FOOTAGES AT SURFACE: 2215'FNL, 1876'FWL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 36 9S 21E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: SHUT IN
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	<u> </u>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volun	nes, etc.
The operator requests authorization to shut-in the subject well location. Gross production fr is currently constrained at roughly 215mmcfd due to lack of export pipeline capacity. The figas than this, which results in frequent and widespread bottlenecked areas of high line preswells to log off of production, often requiring swab rigs to get them going again. Operating is very inefficient. The operator requests authorization to shut in wells strategically to allev resource more efficiently. A significant drop in production is not expected, as the field is cowas selected on the basis of one or more of the following factors: *Located in a bottlenecked area; *High intervention requirement relative to gas production, Wells will be shut in for an indefinite period. As the constrained situation continues, different wells will be returned to production in order to cycle the shut-ins around the field and allow with future production. THE SUBJECT WELL LOCATION WAS RETURNED BACK TO PRODUCTION ON 11/22/	om the greater Natural Buttes area leld is capable of producing more soure. This in turn causes numerous the field in this reactionary manner liate this situation and utilize the instrained anyway. The subject well *High water production in the wells will be selected and subject well pressures to build up and assist
NAME (PLEASE PRINT) SHEILA UPCHEGO TITLE SENIOR LAND	ADMIN SPECIALIST
NAME (PLEASE PRINT)	
SIGNATURE	

(This space for State use only)

RECEIVED (See Instructions on Reverse Side) DEC 0 6 2006

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ	G	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-22265
SUND	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deepen exigged wells, or to drill horizontal laterals. Use a		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: MORGAN STATE 1-36
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONS	HORE, L.P.		9. API NUMBER: 43047306000000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th S	PHONE Notice of the street, Suite 600, Denver, CO, 80217 3779	NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2215 FNL 1876 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENW Section: 36	IP, RANGE, MERIDIAN: Township: 09.0S Range: 21.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE ✓ PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION DMPLETED OPERATIONS. Clearly show all pertine urned to production on November Status.	er 3, 2010 from a shut-ir A L Oil	
NAME (PLEASE PRINT) Gina Becker	PHONE NUMBER	TITLE Regulatory Analyst II	
SIGNATURE	720 929-6086	DATE	
N/A		11/17/2010	

Sundry Number: 15827 API Well Number: 43047306000000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL Gas Well 8. WELL NAME and NUMBER: MORGAN STATE 1-36
DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22265 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: 8. WELL NAME and NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL 8. WELL NAME and NUMBER:
bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 7. UNIT or CA AGREEMENT NAME: 8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. 9. API NUMBER: 43047306000000
3. ADDRESS OF OPERATOR: PHONE NUMBER: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 720 929-6515 Ext NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2215 FNL 1876 FWL COUNTY: UINTAH
Qtr/Qtr: SENW Section: 36 Township: 09.0S Range: 21.0E Meridian: S STATE: UTAH
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION
☐ ACIDIZE ☐ ALTER CASING ☐ CASING REPAIR
☐ NOTICE OF INTENT ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE TUBING ☐ CHANGE WELL NAME
Approximate date work will start: CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE
✓ SUBSEQUENT REPORT □ DEEPEN □ FRACTURE TREAT □ NEW CONSTRUCTION
Date of Work Completion: 5/25/2011
□ SPUD REPORT
REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARY ABANDON
☐ DRILLING REPORT ☐ WATER DISPOSAL
Report Date: WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION
□ WILDCAT WELL DETERMINATION □ OTHER OTHER: □ □ □ □
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 05/25/2011. Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
NAME (PLEASE PRINT) Sheila Wopsock PHONE NUMBER 435 781-7024 TITLE Regulatory Analyst
SIGNATURE DATE N/A 6/13/2011

Sundry Number: 21044 API Well Number: 43047306000000

			FORM 9		
	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-22265				
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	7.UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: MORGAN STATE 1-36				
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONS	HORE, L.P.		9. API NUMBER: 43047306000000		
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th S	PHONE N treet, Suite 600, Denver, CO, 80217 3779	UMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2215 FNL 1876 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENW Section: 36	STATE: UTAH				
11. CHE	CK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	☐ ACIDIZE ☐	ALTER CASING	CASING REPAIR		
☐ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME		
Approximate date work will start:	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
✓ SUBSEQUENT REPORT	☐ DEEPEN ☐	FRACTURE TREAT	□ NEW CONSTRUCTION		
Date of Work Completion: 11/2/2011		PLUG AND ABANDON	☐ PLUG BACK		
		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
SPUD REPORT Date of Spud:					
		SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
DRILLING REPORT		VENT OR FLARE	☐ WATER DISPOSAL		
Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	□ WILDCAT WELL DETERMINATION □	OTHER	OTHER:		
	MPLETED OPERATIONS. Clearly show all pertiner WAS RETURNED BACK TO PRODU	JCTION ON 11/02/2011 A L Oil			
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst			
SIGNATURE N/A		DATE 12/6/2011			

Sundry Number: 22939 API Well Number: 43047306000000

	FORM 9				
	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-22265				
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: MORGAN STATE 1-36			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	NSHORE, L.P.		9. API NUMBER: 43047306000000		
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18t	PH h Street, Suite 600, Denver, CO, 80217 33	HONE NUMBER: 720 929-6	9. FIELD and POOL or WILDCAT: 5NATUERAL BUTTES		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2215 FNL 1876 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 36 Township: 09.0S Range: 21.0E Meridiar	n: S	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOF	T, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
The operator request well location. The odrill the Morgan Students wells: Morgan St	CHANGE TO PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show all pertinent details including date at authorization to temporarily abandon the subject of the policy of the following the 921-36K1CS, Morgan State 921-36K1BS and		Approved by the		
	921-36F4BS. Please see attac		By: Dork Our		
Jaime Scharnowske	PHONE NUMBER 720 929-6304	Regulartory Analyst			
SIGNATURE N/A		DATE 2/7/2012			

Sundry Number: 22939 API Well Number: 43047306000000

Well Name: MORGAN STATE 1-36 1/27/12

Surface Location: SENW Sec. 36, T9S, R21E

Uintah County, UT

API: 43043730600 **LEASE#:** ML-22265

ELEVATIONS: 5006' GL 5019' KB

TOTAL DEPTH: 9531' **PBTD:** 9511'

SURFACE CASING: 9 5/8", 36# H-40 @ 2487'

PRODUCTION CASING: 5 1/2", 17# K-55 @ 9511' - 4710'

5 1/2", 15.5# K-55 @ 4710' - 0'

PRODUCTION TUBING: 2 3/8" J-55 @ 7902' (According to last slickline report, dated 5/12/11)

PERFORATIONS: WASATCH 5574' – 5680'

MESAVERDE 6922' - 9372'

Tubular/Borehole	Drift	Collapse	Burst psi	Capacities			
	inches	psi		Gal./ft.	Cuft/ft.		Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624		0.02171	0.0039
5.5" 17# J-55	4.892	4910	5320	0.9764		0.1305	0.02324
5.5" 15.5# J/K-55	4.825	4040	4810	0.9997		0.1336	0.0238
9.625" 36# K-55	8.921	2020	3520	3.247		0.434	0.0773
Annular Capacities							
2.375" tbg. X 5 1/2" 17	# csg		0.7013	0.0937		0.0167	
2.375" tbg. X 5 1/2" 15	0.7695	0.1028		0.01832			
5.5" csg X 9 5/8" 36#	2.0128	0.2691	0.0479				
5.5" csg X 7.875 bore	hole		1.4407	0.1926	0.034		
9 5/8" csg X 12 1/4" b	2.3436	0.3132		0.0558			

GEOLOGICAL TOPS:

4618' Wasatch 7288' Mesaverde

Recommended future action for disposition of well bore:

Temporarily abandon the wellbore during the drilling and completion operations of the **Morgan State 921-36F3** pad wells. Return to production as soon as possible once completions are done.

RECEIVED: Feb. 07, 2012

Sundry Number: 22939 API Well Number: 43047306000000

MORGAN STATE 1-36 TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDE. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 35 sx Class "G" cement needed for procedure

- 1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
- 2. RU WIRELINE. ENSURE WELLBORE IS CLEAN. A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.
- 3. PLUG #1, ISOLATE MV/WAS PERFORATIONS (5574' 9372'): RIH W/ 5 ½" CBP. SET @ ~5520'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF 11 SX/ 2.3 BBL/ 13.1 CUFT. ON TOP OF PLUG. PUH ABOVE TOC (~5420'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
- 4. PLUG #2, PROTECT TOP OF WASATCH (4618'): PUH TO ~4720'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF 24 SX / 4.9 BBL / 27.4 CUFT AND BALANCE PLUG W/ TOC @ ~4510' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
- 5. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER UDOGM GUIDELINES.
- 6. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 2/1/12

RECEIVED: Feb. 07, 2012

Sundry Number: 26665 API Well Number: 43047306000000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: ML-22265
SUNDR	RY NOTICES AND REPORTS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: MORGAN STATE 1-36
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	ISHORE, L.P.		9. API NUMBER: 43047306000000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th	h Street, Suite 600, Denver, CO, 8021	PHONE NUMBER: 7 3779 720 929-0	9. FIELD and POOL or WILDCAT: 5NATERAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2215 FNL 1876 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENW Section: 3	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ ALTER CASING □ CASING REPAIR □ CHANGE TUBING □ CHANGE WELL NAME □ COMMINGLE PRODUCING FORMATIONS □ CONVERT WELL TYPE	
7,pp. Oximuto dato notic um otali.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
4/10/2012	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	✓ TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT			
Report Date:	Report Date:		APD EXTENSION
	WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:
The operator has co the subject well loc to expand and drill the attached ch	COMPLETED OPERATIONS. Clearly show Dincluded the temporary abastation on 4/10/2012. This we the Morgan State 921-36F3 aronological well history for	ndonment operations on ell was plugged in order B Pad wells. Please see details. Thank you.	
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUME 720 929-6304	BER TITLE Regulartory Analyst	
SIGNATURE N/A		DATE 6/10/2012	

Sundry Number: 26665 API Well Number: 43047306000000

US ROCKIES REGION								
Operation Summary Report								
Well: MORGAN STATE 1-36							Spud Date:	
Project: UTAH-UINTAH			Site: MOF	RGAN ST	ATE 1-36	3		Rig Name No: MILES 2/2
Event: ABANDONMENT		Start Date	Start Date: 4/9/2012				End Date: 4/10/2012	
Active Datum: RKB @0.00usft (above Mean Sea Level)			UWI: MORGAN STATE 1-36					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
4/9/2012	7:00 - 17:00	10.00	ABANDT	30		Р		7AM [DAY 1] JSA MOVING RIG & EQUIP, R/U RIG, POOH W/ TBG. MIRU, SPOT EQUIPMENT. WHP=300#. BLEW WELL DOWN. KILL W/ 20 BBLS TMAC. NDWH, NUBOP. R/U
								FLOOR & TBG EQUIPMENT. L/D HANGER. PMP 20 BBLS DN CSG. MIRU PRS. POOH, SCANNING (238) JTS 2-3/8" J-55 TBG. STOOD BACK 80 STDS, L/D 121 RED JTS (HVY SCALE & SEVERE PITTING) RDMO PRS.
								MIRU CUTTERS. RIH W/ 5.5" GAUGE RING TO 5535'. POOH W/ GAUGE RING. RIH W/ HLBRTN 5.5" CBP & SET @ 5520'. RDMO CUTTERS.
								5PM SWI-SDFN
4/10/2012	7:00 - 7:30	0.50	ABANDP	48		Р		PRESSURE TESTING
	7:30 - 7:30	0.00	ABANDP	51		P		TIH TBG TO 5520, TAG PLUG, LAY DWN 1 JT, 168 JTS, BREAK CIRC, PRESSURE TEST TO 500# TEST GOOD, RU SUPERIOR, SET 2 CEMENT PLUGS AT 5505' AND 4730', ALL CEMENT IS CLASS G, YIELD 1.145, 4.9 GWTR/SX, 15.8# DENISTY, PLUG 1, PUMP 2.6 BBLS FRESH, 15 SX, 3 BBLS, DISPLACE WITH 1 BBL FRESH, 19.8 BBLS T-MAC, 2ND PLUG, 5 BBLS FRESH, 30SX, 6.1 BBLS CEMENT, DISPLACE WITH 2.6 BBLS FRESH, 14.5 BBLS TREATED T-MAC POOH LAY DWN TBG, ND BOP'S, CAP WELL, RDMO TO NBU 636-12E n 39 degrees 59' 36.9" w 109 degrees 30' 10.0" elev 5060'

5/7/2012 12:56:04PM 1